

Distribution Revenue Requirement (\$ in Millions)

Line	Description	Distribution	Reference
	Col. A	Col. B	Col. C
1	Operations & Maintenance Expense	\$ 82.241	Exh. CLV-2, Page 3 line 11, Col. B
2	Depreciation & Amortization	29.281	Exh. CLV-2, Page 4 line 52, Col. H
3	Taxes Other than Income Taxes	6.960	Exh. CLV-2, Page 5 line 3, Col. G
4	Allowance for Income Taxes	15.045	Exh. CLV-2, Page 6 line 13, Col. B
5	Return on Rate Base	<u>38.155</u>	Exh. CLV-2, Page 7 line 23, Col. G
6	Distribution Revenue Requirement	\$ 171.682	Sum of lines 1 thru 5
7	Operating Revenues	(156.845)	Exh. CLV-2, Page 8 line 24, Col. G
8	Revenue Deficiency (Surplus)	\$ 14.837	line 6 + line 7
If transfers not approved deficiency increases by these amounts:			
9	Revenue Working Capital Transferred to Basic Service	3.238	Exhibit CLV-5 Page 1 line 17, Col D
10	Bad Debts recovered through Basic Service	1.293	Exhibit CLV-3 Page 2 line 8, Col. C
11	Total Filing Deficiency	\$ 19.368	line 8 + line 9 + line 10

Operations & Maintenance Expense (\$ in Millions)

Line	A/C	Description	Per Books	Less	Less	Less	Distribution	Reference
			Total	Transmission	Transition, Energy Supply, DSM, PAM	Other		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	555	Purchased Power	\$ 339.401		\$ 339.401		\$ -	
2	556	System Control & Load Dispatching	0.169	-			0.169	
3	557	Other Expenses	14.093		14.391		(0.298)	A/Cs 557051 and 557710
4		Total Power Supply Expense	353.663	\$ -	\$ 353.792	\$ -	(0.129)	Exhibit CLV-8 line 4
5	560	Operation Supervision and Engineering	0.547	0.547			-	
6	561	Load Dispatching	1.571	1.571			-	Per local Schedule 1 and regional Schedule 1 (561140)
7	562	Station Expense	0.344	0.344			-	
8	563	Overhead Lines Expenses	0.139	0.139			-	
9	564	Underground Lines Expenses	0.024	0.024			-	
10	565	Transmission by Others	17.960	16.594	1.366		-	Exhibit CLV-8
11	566	Misc. Transmission Expenses	0.142	0.142			-	
12	567	Rents	0.023	0.023			-	
13	568	Maintenance Supervision and Engineering	0.144	0.144			-	
14	569	Maintenance of Structures	0.002	0.002			-	
15	570	Maintenance of Station Equipment	0.128	0.128			-	
16	571	Maintenance of Overhead Lines	0.866	0.866			-	
17	572	Maintenance of Underground Lines	0.007	0.007			-	
18	573	Maintenance of Misc. Transmission Plant	-	-			-	
19		Transmission	21.896	20.530	1.366	-	-	Exhibit CLV-8 line 19, Note B
20	580	Operation, Superv & Engineering	2.573	-	-	-	2.573	
21	581	Load Dispatching	2.433	-	-	-	2.433	
22	582	Station Expenses	1.161	-	-	-	1.161	
23	583	Overhead Line Exp	3.709	-	-	-	3.709	
24	584	Underground Line	1.787	-	-	-	1.787	
25	585	Street Lighting & Signal System	0.986	-	-	-	0.986	
26	586	Meter Expenses	2.277	-	-	-	2.277	
27	587	Customer Installation	0.405	-	-	-	0.405	
28	588	Misc. Distribution	1.712	-	-	-	1.712	
29	589	Rents	1.165	-	-	-	1.165	
30	590	Maint Supervision	1.817	-	-	-	1.817	
31	591	Maintenance of Structures	0.036	-	-	-	0.036	
32	592	Maint of Station	0.461	-	-	-	0.461	
33	593	Maint of Overhead	10.656	-	-	-	10.656	
34	594	Maint of Underground Lines	0.391	-	-	-	0.391	
35	595	Maint of Line Transformers	-	-	-	-	-	
36	596	Maint of Street Lights & signal	0.025	-	-	-	0.025	
37	597	Maint of Meters	-	-	-	-	-	
38	598	Maint of Misc Distribution	0.402	-	-	-	0.402	
39		Distribution	31.995	-	-	-	31.995	Exhibit CLV-8 line 39
40	901	Supervision	0.544	-	-	-	0.544	
41	902	Meter Reading Exp	2.122	-	-	-	2.122	
42	903	Customer Records	7.490	-	-	-	7.490	
43	904	Uncollectable Accounts	1.899	-	-	-	1.899	
44	905	Misc. Customer Accounts	0.457	-	-	-	0.457	
45		Customer Accounts	12.512	-	-	-	12.512	Exhibit CLV-8 line 45
46	907	Supervision	-	-	-	-	-	
47	908	Customer Assistance	10.519	-	10.519	-	-	Collected in DSM
48	909	Informational & Instructional	0.048	-	-	-	0.048	
49	910	Misc. Customer Service	0.946	-	-	0.165	0.781	Dues/Memberships
50		Customer Service	11.513	-	10.519	0.165	0.829	Exhibit CLV-8 line 50
51	911	Supervision	0.277	-	-	-	0.277	
52	912	Demonstration and Selling	0.007	-	-	-	0.007	
53	913	Advertising	-	-	-	-	-	
54	916	Misc. Sales Expense	0.157	-	-	-	0.157	
55		Sales	0.440	-	-	-	0.440	Exhibit CLV-8 line 55
56	920	Admin & General Salaries	7.810	0.395		0.000	7.415	Note A - allocator = 5.0630% & Dues/Memberships
57	921	Office Supplies & Expenses	3.895	0.197		0.000	3.698	Note A - allocator = 5.0630% & Dues/Memberships
58	922	Admin Expenses Transferred	(0.756)	(0.038)			(0.717)	Note A - allocator = 5.0630% & Dues/Memberships
59	923	Outside Services	1.519	0.077			1.442	Note A - allocator = 5.0630%
60	924	Property Insurance	0.101	0.016			0.085	Note A - allocator = 15.5881%
61	925	Injuries & Damage	0.823	0.042			0.781	Note A - allocator = 5.0630%
62	926	Employee Benefits	15.445	0.782	(0.158)		14.821	Transmission Allocation @ 5.0630% & 926128, 129 & adj
63	928	Regulatory Commission Expense	1.187	0.394			0.793	Note A - allocator specific assignment of FERC Assessments
64	930	General Ad Expense	0.455	0.006		0.027	0.421	Trans less gen adv Allocation @ 5.0630% & Dues/Memberships
65	931	Rents	1.462	0.074		0.000	1.387	Note A - allocator = 5.0630% & Dues/Memberships
66	935	Maint of General	-	-		-	-	
67		Admin	31.941	1.945	(0.158)	0.028	30.126	Exhibit CLV-8 line 68
68								
69		Total	\$ 463.961	\$ 22.475	\$ 365.520	\$ 0.193	\$ 75.773	line 4 + 19 + 39 + 45 + 50 + 55 + 67

Note A Transmission is allocated using the Plant Allocator, the Wages & Salaries allocator, or specific assignment.

The Allocators are shown on Exh CLV-9, Page 1, lines 11 and 18

The transmission allocator from that exhibit is shown in the reference column.

Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2667, paragraph H

Transmission allocator are described in the tariff on sheets 2655 and 2656

Note B ISO New England Tariff Schedule 21, Original Sheet 2666, paragraph G; See also CLV-9 p.1

Operations & Maintenance Expense Adjustments (\$ in Millions)

Line	Description	Amount	Reference
	Col. A	Col. B	Col. C
1	Test Year Distribution O & M	\$ 75.773	Page 2 line 69, Col. G
2	Proforma O & M Adjustments:		
3	Labor	1.776	Exhibit CLV-3 Page 1 line 14, Col. D
4	Bad Debts	0.084	Exhibit CLV-3 Page 2 line 9, Col. C
5	Rate Case Expense	0.104	Exhibit CLV-3 Page 3 line 9, Col. B
6	Insurance	0.059	Exhibit CLV-3 Page 4 line 10, Col. G
7	Inflation	1.627	Exhibit CLV-3 Page 5 line 9, Amount
8	Service Guarantee Fees	(0.000)	per workpaper
9	Security, Safety and Quality Improvement Program	2.818	per workpaper
10			
11	Rate Year O & M eligible for recovery	\$ 82.241	Sum of Lines 1 through 10

Depreciation & Amortization Expense (\$ in Millions)

Line #	A/C	Description	Per Books Asset Balance	Less Transmission Balance	Distribution Balance	Test Year Depreciation Rate	Proposed Depreciation Rate	Rate Year Deprec & Amort	Reference	Original Cost Deprec Sch Reference
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J
1		Intangible Plant								
2		Intangible Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
3		Intangible Software 5 year	4.0720	0.206	3.866	20.00%	15.45%	0.597	Note A	
4		Intangible Software 10 year	6.992	0.354	6.638	20.00%	9.87%	0.655	Note A	
5		Intangible Software 15 year	1.837	0.093	1.744	20.00%	Fully Depr		Note A	
6		Intangible Plant/Software	12.900	0.653	12.247			1.252	FF1, p.208, I.1, col.b	
7										
8	303	Transmission	\$ 117.302	\$ 117.302	\$ -	NA	NA		FF1, p.208, I.7, col.b	
9										
10		Distribution Plant								
11	360	Land & Land Rights	\$ 2.889	\$ -	\$ 2.889			\$ -		
12	361	Structures & Improvements	1.615	-	1.615	2.97%	1.49%	0.024		
13	362	Station Equipment	55.627	-	55.627	3.15%	2.18%	1.213		
14	363	Storage Battery Equipment	-	-	-			-		
15	364	Poles, Towers & Fixtures	103.031	-	103.031	3.61%	3.19%	3.287		
16	365	OH Conductors & Devices	141.413	-	141.413	2.63%	3.03%	4.285		
17	366	UG Conduit	33.310	-	33.310	2.12%	3.07%	1.023		
18	367	UG Conductors & Devices	83.226	-	83.226	3.46%	3.02%	2.513		
19	368	Line Transformers	87.981	-	87.981	2.69%	3.80%	3.343	Note B	31.577
20	369.1	Services - Overhead	32.335	-	32.335	3.82%	2.24%	0.724	Note B	14.440
21	369.2	Services - Underground	14.786	-	14.786	3.82%	2.60%	0.384		
22	370	Meters	28.331	-	28.331	3.19%	5.28%	1.496		
23	373	Street Lighting	7.548	-	7.548	9.13%	5.46%	0.412		
24		Total Dist Plant	\$ 592.091	\$ -	\$ 592.091	2.98%	3.16%	\$ 18.704	FF1, p.208, I.8, col.b	
25										
26		GENERAL PLANT								
27	389	Land & Land Rights	2.290	0.116	2.174				Note A	
28	390	Structures & Improvements - Major	36.315	1.839	34.476	2.92%	7.17%	2.472	Note A	
29		Structures & Improvements - Minor	1.565	0.079	1.485	2.92%	3.45%	0.051	Note A & Note B	35.825
30	390.1	Structures & Improvements - Leaseholds	0.406	0.021	0.386	5.00%	18.43%	0.071	Note A & Note B	1.543
31	391	Office Furniture & Equipment - Furn	2.352	0.119	2.233	4.03%	7.51%	0.168	Note A & Note B	0.401
32		Office Furniture & Equipment - Comp	2.143	0.109	2.035	4.03%	20.66%	0.420	Note A & Note B	1.943
33	392	Transportation Equipment	0.002	0.000	0.001			-	Note A & Note B	1.770
34	393	Stores Equipment	0.315	0.016	0.299	2.80%	15.57%	0.047	Note A	
35	394	Tools, Shop & Garage Equipment	3.471	0.176	3.295	3.26%	30.26%	0.997	Note A	
36	395	Laboratory Equipment	0.400	0.020	0.379	4.11%	30.00%	0.114	Note A	
37	396	Power Operated Equipment	0.037	0.002	0.035	7.51%		-	Note A	
38	397	Communication Equipment	1.123	0.057	1.066	4.34%	11.38%	0.121	Note A	
39	398	Miscellaneous Equipment	0.537	0.027	0.510	3.18%	10.97%	0.056	Note A	
40	399	Other Tangible Property	-	-	-			-	Note A	
41		TOTAL GENERAL	\$ 50.956	\$ 2.580	\$ 48.376	4.03%	9.29%	\$ 4.517	FF1, p.208, I.9, col.b	
42										
43		TOTAL Depreciation	\$ 773.249	\$ 120.535	\$ 652.714			\$ 24.474	Line 6 + Line 8 + Line 24 + Line 41	
44										
45		Amortization								
46										
47										
48	186	Goodwill	-			40 years		2.053	A/C 407320 Exh. CLV-11, P.1	
49	186	Cost to Achieve non-deductible amort	-			10 years		0.046	A/C 407330 Exh. CLV-11, P.1	
50	186	Cost to Achieve deductible amort	-			10 years		2.708	A/C 407340 Exh. CLV-11, P.1	
51		Subtotal: Amortization	\$ -					\$ 4.807	Sum of Lines 46 through 50	
52		Recoverable Depreciation and Amortizat	\$ 773.249	\$ 120.535	\$ 652.714			\$ 29.281	Line 43 + Line 51	
53										
54		Test Year Depreciation and Amortization								
55	404060	Amortization - Intangible Plant						2.147	Exh CLV-11, P.1	
56	403160	Depreciation - Transmission						4.172	Exh CLV-11, P.1	
57	403150	Depreciation - Distribution						18.194	Exh CLV-11, P.1	
58	403180	Depreciation - General						1.451	Exh CLV-11, P.1	
59	405030	Amortization - PC's						0.078	Exh CLV-11, P.1	
60	404020	Amortization - General Leaseholds							Exh CLV-11, P.1	
61	407	Amortization - Goodwill and CTA						4.807	Exh CLV-11, P.1	
62		Subtotal Plant Depreciation and Amortization test year						\$ 30.849	Sum of Lines 55 through 61	

Note A The transmission allocation of Intangible and General plant is made using the Wages and Salaries Allocator shown on Exh CLV-9, Page 1, line 16 being 5.0630%
This allocator is multiplied by the asset in Column C to arrive at the transmission portion in Column D
Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2661, paragraphs A.1.b, and sheet 2655-2656

Note B Accounts 369,390 & 391 are not segregated in the FORM 1 accounts and the original costs from the depreciation study in Col. J have been used to allocate the amounts

Taxes Other Than Income Taxes (\$ in Millions)

			Per Books	Less	Less	Plus	Rate Year	
Line	Acct	Description	Balance	Transmission	Transition, Energy Supply, DSM, PAM	Adjustment	Distribution	Reference
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
Payroll Taxes								
1		Rate Year Distribution Payroll Taxes	\$ 2.397	0.125		0.068	\$ 2.340	Line 12
		Line 3 Col. D	Line 1 * 5.0630%	Transmission Allocation @ 5.0630%				
		Col F = Line 1 Col. C * Labor Increase Exh CLV-3, Page 1, Line 15 being 5.655% * Payroll Tax Allocator Exh CLV-9, Page 1, Line 17 being 50.152%						ISO New England Tariff, Sheet 2666, F
Property Taxes								
2	408	Total per Book Utility Property Taxes	\$ 5.849	0.912		(0.318)	\$ 4.619	Line 4
		Line 8 Col. D	Line 2 * 15.5881%	Transmission Allocation @ 15.5881%				
								ISO New England Tariff, Sheet 2666, E
3		Taxes Other Than Income Taxes	\$ 8.247	\$ 1.037	\$ -	\$ (0.250)	\$ 6.960	Line 1 + Line 2
Test year detail								
4	408380	Other municipal property tax	5.849					Exh. CLV-11, Page 1
5	408000	Allocated Payroll Tax expenses	0.895					Exh. CLV-11, Page 1
6	408500	Capitalization Transferred Credits						
7	408570	Reallocation Offset						
8	408880	Payroll Taxes - Transferred Credit	(0.325)					Exh. CLV-11, Page 1
9	408902	Inter Co reclass Payroll Taxes	0.095					Exh. CLV-11, Page 1
10	408910	Payroll Tax Transfer to Service Co						
11	408920	Payroll Taxes Billed from Service Co	1.733					Exh. CLV-11, Page 1
12		Total Payroll Tax	2.397					Sum of Line 5 through Line 11
13		Total Account 408 "Utility ther Taxes" (excludes non-utility)	8.247					Line 4 + Line 12
Reconciliation to FORM 1								
		Total Other Taxes						
14		FERC Form 1 Annual 2004 P.114, Line 14	8.137					FERC Form 1s
15		Less FERC Form 1 second Quarter 2004 P.114, Line 14	(4.240)					FERC Form 1s
16		Plus FERC Form 1 second Quarter 2005 P.114, Line 14	4.350					FERC Form 1s
17		Total Account "Other Taxes" FORM 1 periof July 2004 - June 200:	8.247					Sum of Line 15 through Line 16

Allowance for Income Taxes (\$ in Millions)

Line	Description	Amount	Reference
	Col. A	Col. B	Col. C
1	Equity Return Requirement on Distribution Rate Base	\$ 21.784	Page 7, Line 22, Col. G
2	Goodwill Amortization	2.053	Page 4, Line 48, Col. H
3	Cost to Achieve Amortization - Non-Deductible	0.046	Page 4, Line 49, Col. H
4	Depreciation on Basis Differences	0.284	per worksheet
5	Blank		
6	Amortization of Investment Tax Credits	(0.398)	A/c 411410
7	Amortization of Investment Tax Credits - Transmission Allocation	0.062	- Line 6 * 15.5881%, Note A
8	Equity Return after Adjustments	\$ 23.831	Sum of Lines 1 through 7
9	Tax Factor (T / (1 - T))	0.6454	Line 24
10	Income taxes on return required	\$ 15.381	Line 8 * Line 9
11	Blank	-	
12	Net Amortization of Investment Tax Credits	(0.336)	Line 6 + Line 7
13	State & Federal income taxes	\$ 15.045	Sum of Lines 10 through 12
14			
15	Taxable Income	100.000%	
16	Massachusetts Corporate Franchise Tax	6.500%	
17	Taxable Income After Corporate Franchise Tax	93.500%	Line 15 - Line 16
18	Federal Tax Rate	35.000%	
19	Federal Corporate Income Tax	32.725%	Line 17 x Line 18
20	Massachusetts Corporate Franchise Tax	6.500%	Line 16
21	State and Federal Taxes (T)	39.225%	Line 19 + Line 20
22			
23	Net Income After Taxes on Income (1-T)	60.775%	1 - line 21
24	State and Federal Taxes / Net Income After Taxes on Income	0.6454	Line 21 / Line 23

Note A The transmission allocation of ITC is made using the Plant Allocator shown on Exh CLV-9, Page 1, line 11 being 15.58% Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2666, paragraph D

Return on Rate Base (\$ in Millions)

		Per Books	Less	Less				
		Transition, Energy Supply, DSM, PAM						
Line	Acct	Rate Base	Total	Transmission	Other	Distribution	Reference	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	
1		Gross Utility Plant in Service	\$ 773.249	\$ 120.535	\$ -	\$ -	\$ 652.714	Page 4, Line 52, Cols. C, D, E
2								
3		Accum. Amortization - Intangible	5.232	0.265			4.967	FF1, p.208, l.1, Col.C, Note A
4		Accum. Depreciation - Transmission	57.768	57.768			-	FF1, p.208, l.7, Col.C
5		Accum. Depreciation - Distribution	198.548				198.548	FF1, p.208, l.8, Col.C
6		Accum. Depreciation - General	17.788	0.901			16.888	FF1, p.208, l.9, Col.C, Note A
7		Total Depreciation & Amortization	\$ 279.337	\$ 58.934	\$ -	\$ -	\$ 220.403	Sum Lines 3 through 6
8								
9		Net Plant	\$ 493.912	\$ 61.601	\$ -	\$ -	\$ 432.311	Line 1 minus 7
10							-	
11		Working Capital				11.172	11.172	Exhibit CLV-5 Page 1 Line 10
12	154	Materials and Supplies	7.176	0.269			6.907	FF1, p.110, l.48, Col d, Note B
13								
14	252	Construction/temp service advances	(2.519)				(2.519)	FF1, p.113, l.56, Col c
15	253010	Uncashed Checks					-	
16	253310	Contributions In Aid of Construction	0.007				0.007	per General Ledger
17	190	Accum. Deferred Income Taxes	12.277	0.681	7.356	0.284	3.956	Exhibit CLV-6 Line 11, Note C
18	282	Accum. Deferred Income Taxes	(86.040)	(13.412)	-	-	(72.628)	Exhibit CLV-6 Line 12, Note C
19	283	Accum. Deferred Income Taxes	(162.248)	(0.067)	(155.788)	(6.033)	(0.360)	Exhibit CLV-6 Line 25, Note C
20								
21		Rate Base					\$ 378.846	Sum of lines 9 through line 19
22		Equity at			5.75%	Line 21 x 5.75%	\$ 21.784	Exhibit CLV-2, Page 9, Col E, Line 2 plus 3
23		Total Return at			10.07%	Line 21 x 10.07%	\$ 38.155	Exhibit CLV-2, Page 9, Col E, Line 4

- Note A The Transmission component for Intangible and General is allocated using the Wages & Salaries Allocator on CLV-9 line16 at 5.063%
Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2661, paragraph A.1.b
- Note B Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2663, paragraph A.1.i
- Note C Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2662, paragraph A.1.e

Distribution Revenues (\$ in Millions)

Line	A/C	Description	Per Books	Less	Less	Less	Distribution	Reference
			Balance	Transmission	Transition, Energy Supply, DSM, PAM	Other		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1		Sales of Electricity						
2	440	Residential Sales	\$ 275.250	\$ 12.721	\$ 160.815	\$ -	\$ 101.714	Exhibit CLV-7 line 25
3	442	Commercial and Industrial Sales	208.650	12.685	146.141	-	49.824	Exhibit CLV-7 line 48
4	444	Public Street and Highway Lighting	2.590	0.076	1.161	-	1.353	Exhibit CLV-7 line 58
5		TOTAL Sales to Ultimate Consumers	\$ 486.490	\$ 25.482	\$ 308.116	\$ -	\$ 152.892	Sum of Lines 2 through 4
6	447	Sales for Resale	84.765	-	84.765	-	-	Exhibit CLV-7 line 60
7		TOTAL Sales of Electricity	\$ 571.256	\$ 25.482	\$ 392.882	\$ -	\$ 152.892	Line 5 + Line 6
8	449.1	(Less) Provision for Rate Refunds	2.805	-	-	2.805	-	Exhibit CLV-7 line 61
9		TOTAL Revenues Net of Prov. for Refunds	\$ 568.451	\$ 25.482	\$ 392.882	\$ (2.805)	\$ 152.892	Line 7 - Line 8
10		Other Operating Revenues						
11	450	Forfeited Discounts	\$ 0.512	\$ -	\$ -	\$ -	\$ 0.512	Exhibit CLV-7 line 62
12	451	Miscellaneous Service Revenues	0.001	-	-	-	0.001	Exhibit CLV-7 line 63
13								
14	454	Rent from Electric Property	1.811	-	-	-	1.811	Exhibit CLV-7 line 76
15	456	Other Electric Revenues	27.020	10.157	15.652	0.371	0.839	Exhibit CLV-7 line 101
16		TOTAL Other Operating Revenues	\$ 29.344	\$ 10.157	\$ 15.652	\$ 0.371	\$ 3.164	Sum of Lines 11 through 15
17		TOTAL Electric Operating Revenues	\$ 597.795	\$ 35.639	\$ 408.534	\$ (2.434)	\$ 156.056	Line 9 + Line 16
18		Revenue Credits/Adjustments						
19								
20	417/418	Miscellaneous Revenues	-	-	-	-	-	Exhibit CLV-7 line 6
21		Service Fees					0.789	per worksheet
22							-	
23		Total Revenue Credits/Adjustments					0.789	Sum of Lines 19 through 22
24		Distribution Revenues and Revenue Credits	\$ 597.795	\$ 35.639	\$ 408.534	\$ (2.434)	\$ 156.845	Line 17 + Line 23

25	Reconciliation to FERC FORM 1			
26			Less:	Add:
27			12 months	2nd Quarter
28	440	Residential Sales	281.165	135.483
29	442	Commercial and Industrial Sales	183.731	87.702
30	442	Commercial and Industrial Sales	26.487	12.578
31	444	Public Street and Highway Lighting	2.605	1.304
32		TOTAL SALES TO ULTIMATE CUSTOMERS	493.988	237.066
33	447	Sales for Resale	90.445	51.295
34		TOTAL SALES OF ELECTRICITY	584.433	288.361
35	449.1	(Less) Provision for Rate Refunds	2.883	(0.218)
36		TOTAL REVENUE NET OF PROVISION	581.551	288.578
37				
38	450	Forfeited Discounts	0.512	0.257
39	451	Miscellaneous Service Revenues	0.003	0.002
40				
41	454	Rent from Electric Property	1.737	0.525
42	456	Other Electric Revenues	12.022	5.750
43		TOTAL ELECTRIC OPER REVENUES	\$ 595.825	\$ 295.113

	12 months	2nd Quarter	2nd Quarter	12 months
	ended 12/31/04	2004	2005	ended 6/30/05
	275.250	129.568	129.568	275.250
	181.577	85.547	85.547	181.577
	27.073	13.164	13.164	27.073
	2.590	1.289	1.289	2.590
	486.490	229.568	229.568	486.490
	84.765	45.615	45.615	84.765
	571.256	275.183	275.183	571.256
	2.805	(0.296)	(0.296)	2.805
	568.451	275.479	275.479	568.451
	-			-
	0.512	0.257	0.257	0.512
	0.001			0.001
	1.811	0.600	0.600	1.811
	27.020	20.747	20.747	27.020
	597.795	297.083	297.083	597.795

COST OF CAPITAL (\$ in Millions)

Line	Class of Capital	Per book Amount @ 6/30/2005	Percent of Capital	Cost	Rate of Return	Reference
	Col.A	Col.B	Col.C	Col.D	Col.E	Col.F
1	Long Term Debt	\$ 79.035	50.00%	8.64%	4.32%	CLV-2 Page 10
2	Preferred & Preference Stock	-	0.00%	0.00%	0.00%	n/a
3	Common Equity	<u>346.666</u>	<u>50.00%</u>	11.50%	<u>5.75%</u>	Line 12
4	Total	<u>\$ 425.702</u>	<u>100.00%</u>		<u>10.07%</u>	Sum of Lines 1 through 3

* Note: Equity ratio is high due to plans to merge utilities. DTE 50% / 50% ratio used

Line	A/C #	Total Common Equity	Balance @ 6/30/2005	Reference
5	201	Common Stock	\$ 51.099	Form 1, p 112, line 2, col c
6	207	Premium	212.310	Form 1, p 112, line 6, col c
7	216	Retained Earnings	83.257	Form 1, p 112, line 11 + line 12, col c
8	214	Common Stock Expense	-	
9		TY Per Book Common Equity	\$ 346.666	Sum lines 5 thru 8
10		<u>Post Test Year Activity:</u>		
11		Special Dividend	\$ -	
12		Total Common Equity	<u>\$ 346.666</u>	line 9 + 11

Cost of Long Term Debt (\$ in Millions)

EMBEDDED COST OF LONG-TERM DEBT - ORIGINAL ISSUE COSTS AND UNAMORTIZED AMOUNTS

Line	Acct	Series	Rate	Date Issued	Maturity Date	Principal Amount	Carrying Value	& Amort. Expense	Embedded Cost
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. K	Col. L	Col. M
1	224509	L/T Notes Pay - 2012	9.370%	1/7/1987	1/1/2012	\$ 20.000	\$ 6.291	\$ 0.596	9.47%
2	224515	L/T Notes - First Colony	9.600%	11/30/1989	12/1/2019	10.000	9.990	0.961	9.62%
3	224550	L/T Notes Allstate	9.530%	11/30/1989	12/1/2014	10.000	9.987	0.954	9.56%
4	224530	L/T-Notes Principal Mutual	9.550%	11/30/1989	12/1/2007	10.000	2.854	0.274	9.61%
5	224513	L/T Notes - Aetna	9.500%	11/30/1989	12/1/2004	15.000	-	-	0.00%
6	224523	L/T Note-2023 - 8.47	8.470%	3/31/1993	3/30/2023	15.000	14.963	1.273	8.51%
7	224580	L/T Note-2013 - 7.98%	7.980%	3/31/1993	3/30/2013	25.000	24.959	2.000	8.01%
8	224420	L/T Note - 2008 - 7.70	7.700%	3/31/1993	3/30/2008	10.000	9.992	0.773	7.73%
9	224500	Variable Note	1.910%	5/14/2003	5/14/2006	-	-	-	0.00%
10		Total Long Term Debt				\$ 115.000	\$ 79.035	\$ 6.831	8.64%

	Face Amount	Unamortized Balance	
	Outstanding	Premium or (Discount)	Issue Expense
Series			Expense
14 224509	\$ 6.316	\$ -	\$ (0.025)
15 224515	10.000	-	(0.010)
16 224550	10.000	-	(0.013)
17 224530	2.857	-	(0.004)
18 224513	-	-	-
19 224523	15.000	-	(0.037)
20 224580	25.000	-	(0.041)
21 224420	10.000	-	(0.008)
22 224500	-	-	-
23 Total	\$ 79.173	\$ -	\$ (0.138)

	Total Amortization Expense	Total Annual Interest	Amortization & Interest
Series			
28 L/T Notes Pay - 2012	\$ 0.004	\$ 0.592	\$ 0.596
29 L/T Notes - First Colony	0.001	0.960	0.961
30 L/T Notes Allstate	0.001	0.953	0.954
31 L/T-Notes Principal Mutual	0.001	0.273	0.274
32 L/T Notes - Aetna	-	-	-
33 L/T Note-2023 - 8.47	0.002	1.271	1.273
34 L/T Note-2013 - 7.98%	0.005	1.995	2.000
35 L/T Note - 2008 - 7.70	0.003	0.770	0.773
36 Variable Note	-	-	-
37 Total	\$ 0.018	\$ 6.813	\$ 6.831

	Premium or (Discount)	Issue Expenses	Call Premium
	Original Prem. Or (Discount)	Unamortized Balance at 6/30/2005	Annual Amortization
Series			
42 181100 L/T Notes Pay - 2012	\$ -	\$ 0.096	\$ 0.004
43 181150 L/T Notes - First Colony	-	0.027	0.001
44 181160 L/T Notes Allstate	-	0.027	0.001
45 181140 L/T-Notes Principal Mutual	-	0.027	0.001
46 181130 L/T Notes - Aetna	-	0.041	-
47 181200 L/T Note-2023 - 8.47	-	0.063	0.002
48 181190 L/T Note-2013 - 7.98%	-	0.105	0.005
49 181180 L/T Note - 2008 - 7.70	-	0.042	0.003
50 181530 Variable Note	-	-	-
51 Total	\$ -	\$ 0.428	\$ 0.018

Ref
CLV-10

Distribution Labor Increases (\$ in Millions)

Line	Description	Union	Non-Union	Total	Reference
	Col. A	Col. B	Col. C	Col. D	Col. E
1	Total Test Year Distribution Payroll Costs	\$ 17.306	\$ 14.092	\$ 31.398	Exhibit CLV-3 Att 1 Line 40
2	Annualized Test Year Wage Increases				
3	Effective Date	05/29/05	05/05/05		Per Contract
4	Percent Increase	3.00%	3.00%		Per Contract
5	Days from Jul 1 to next effective date	319	307		Line 10 - July 1, 2005
6	Increase to Annualize	\$ 0.454	\$ 0.356	\$ 0.809	Line 1 * Line 4 * Line 5 / 365 days
7	Annualized Test Year Base Wages	\$ 17.760	\$ 14.447	\$ 32.208	Line 1 + Line 6
8	Post Test Year Wage Increases				
9	General Wage Increase				
10	Effective Date	05/16/06	05/04/06		Per Contract
11	Percent Increase	3.00%	3.00%		Per Contract
12	Wage Increase	\$ 0.533	\$ 0.433	\$ 0.966	Line 7 * Line 11
13	Post Test Year Base Wages	\$ 18.293	\$ 14.881	\$ 33.174	Line 7 + Line 12
14	Total Payroll Adjustment	<u>\$ 0.987</u>	<u>\$ 0.789</u>	<u>\$ 1.776</u>	Line 13 - Line 1
15	Payroll Percentage Adjustment			<u>5.655%</u>	Line 14 / Line 1

Bad Debt Adjustment (\$ in Millions)

Line	Year	Retail Revenues	Amount	Experience Rate	Reference (Col. B)
	Col. A	Col. B	Col. C	Col. D	Col. E
1	2003	\$ 453.355	\$ 3.145	0.6937%	per workpaper
2	2004	493.037	2.957	0.5998%	per workpaper
3	2005	<u>486.490</u>	<u>3.261</u>	<u>0.6704%</u>	Exhibit CLV-2 Page 8 line 5
4	Average rate	\$ 477.628	\$ 3.121	<u>0.6535%</u>	Average of lines 1 - 3
5	Rate Year	\$ 501.327	\$ 3.276	0.6535%	Col C = Col B * Col D
6	Less: Test Year Bad Debt Expense		1.899		Exhibit CLV-2, page 2, line 43, Col. G
7	Bad Debt Adjustment			\$ 1.377	Line 5 - Line 6
8	Less Bad Debts for Basic Service	\$ 197.889	\$ 1.293	0.6535%	Exh CLV-7 Page 3 line 102, Col. E
9	Net Bad Debt Adjustment			\$ 0.084	Line 7 - Line 8

Note

Rate Year Revenues

10	Test year Revenues	486.490			Line 3 above
11	Rate Deficiency	<u>14.837</u>			Exh. CLV-2, Page 1, Line 8
12	Rate Year Revenues	\$ 501.327			Lines 10 plus 11

Rate Case Expense Adjustment (\$ in Millions)

Line	Description	Amount	Reference
	Col. A	Col. B	Col. C
1	<u>Estimated Costs:</u>		
2	Rate Case Filing/Legal	\$ 2.400	
3	PBR Filing/Legal	<u>0.920</u>	
4	Total Estimated Costs	\$ 3.320	Sum of lines 2 thru 3
5	NSTAR Labor Allocator	<u>18.9%</u>	
6	Allocated Estimated Rate Case Costs	<u>\$ 0.626</u>	line 4 * line 5
7	Projected Annualized Cost	\$ 0.104	line 6 / line 20
8	Actual Rate Case Expense in Test Year	-	
9	Proforma Adjustment	\$ 0.104	line 7 - line 8

10	Calculation of Period Between Cases		
11	D.P.U./D.T.E.		# of Days
12	Rate Case	Date	Between
13	Docket #	Filed	Cases
14	88-135/151	June 16, 1988	
15	90-331	December 17, 1990	914
16	97-111	November 19, 1997	2,529
17	Current Filing	November 1, 2005	2,904
18	Average Days between last 3 rate cases (lines 15 to 17)		2,116
19	Years (line 18 / 365)		5.80
20	Years - Rounded		6

Insurance Adjustment (\$ in Millions)

Line	A/C	Description	Balance	Less Transmission	Less Transition, Energy Supply, DSM, PAM	Plus Adjustment	Less Transmission	Distribution	Reference
	Col. A	Col. B	Col. C	Col. D (Note A)	Col. E	Col. F	Col. G	Col. H	Col. I
1	924010	Property Insurance	\$ 0.101	0.016		\$ (0.015)	\$ 0.002	\$ 0.072	Note B & C
		Injuries & Damages							
2	925010	General Liability Claims	\$ (0.599)	\$ (0.030)		\$ 0.008	\$ (0.000)	\$ (0.561)	Note B & C
3	925030	Motor Vehicle	(0.100)	(0.005)		0.100	(0.005)	-	Note B & C
4	925050	Excess Liability	0.389	0.020		(0.054)	0.003	0.318	Note B & C
5	925060	Directors and Officers	0.142	0.007		0.029	(0.001)	0.163	Note B & C
6	925080	Workers Comp	0.132	0.007		(0.007)	0.000	0.118	Note B & C
7	925710	billed by service company	0.859	0.043		-	-	0.816	Note B & C
8	925	Total Injuries & Damages	\$ 0.823	\$ 0.042	\$ -	\$ 0.076	\$ (0.004)	\$ 0.853	Sum of Lines 2 thru 7
9		Net Distribution Insurance Expense	\$ 0.924	\$ 0.057	\$ -	\$ 0.060	\$ (0.001)	\$ 0.925	Line 1 + Line 8
10							\$ 0.059		Cols F & G Line 9

Note A Account 924 is allocated to Transmission using the plant allocator 15.588% Exhibit CLV-9 line 11
Account 925 is allocated to Transmission using the labor allocator 5.063% Exhibit CLV-9 line 16
Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2667, paragraph H

Note B Per Book Balances are from CLV-11

Note C Adjustment per workpapers

Inflation Adjustment (\$ in Millions)

Line	Description	Amount	Reference
	Col A	Col B	Col C
1	Test Year Distribution O & M	\$ 75.773	Exhibit CLV-2 Page 2 line 69, Col. G
2	Distribution Labor	(31.398)	Exhibit CLV-3 Page 1 line 1, Col. D
3	Rents	(2.552)	Exhibit CLV-2 Page 2 lines 29 and 65, Col. G
4	Bad Debts	(1.899)	Exhibit CLV-2 Page 2 line 43, Col. G
5	Insurance	<u>(0.866)</u>	Exhibit CLV-2 Page 2 lines 60 and 61, Col. G
6			
7	Residual O & M	\$ 39.058	Sum of Lines 1 through 6
8	Inflation Factor	4.167%	Line 33
9	Inflation Allowance	\$ 1.627	Line 7 * Line 8

	Calculation of Inflation Percentage (Note)	Inflation from mid-point of test year to mid-point of rate year
10		
11	1-Jan-05	1.920
12	1-Feb-05	1.930
13	1-Mar-05	1.930
14	1-Apr-05	1.930
15	1-May-05	1.940
16	1-Jun-05	1.940
17	1-Jul-05	1.940
18	1-Aug-05	1.950
19	1-Sep-05	1.950
20	1-Oct-05	1.950
21	1-Nov-05	1.960
22	1-Dec-05	1.960
23	1-Jan-06	1.970
24	1-Feb-06	1.970
25	1-Mar-06	1.970
26	1-Apr-06	1.980
27	1-May-06	1.980
28	1-Jun-06	1.980
29	1-Jul-06	1.980
30	1-Aug-06	1.990
31	1-Sep-06	1.990
32	1-Oct-06	1.990
33	1-Nov-06	2.000
		4.167%

Source: _____
Global Insight (USA), Inc. (May 2005)
 Consumer Price Index, All-urban\BLS\
 1982-84=1.00\Old DRI CPI; Old WEFA CPIU

Property Tax Adjustment (\$ in millions)

Line	Town	Last Payment	Frequency	Annualized
	Col A.	Col B.	Col. C	Col D.
1	Acushnet		Semi-Annual	\$ 0.166
2	Aquinnah		Annual	0.002
3	Barnstable		Semi-Annual	0.317
4	Bourne		Quarterly	0.124
5	Brewster		Semi-Annual	0.040
6	Bridgewater		Annual	0.001
7	Carver		Semi-Annual	0.305
8	Chatham		Semi-Annual	0.025
9	Chilmark		Semi-Annual	0.005
10	Dartmouth		Semi-Annual	0.168
11	Dennis		Semi-Annual	0.051
12	Duxbury		Quarterly	0.099
13	East Bridgewater		Annual	0.003
14	Eastham		Semi-Annual	0.026
15	Edgartown		Semi-Annual	0.012
16	Fairhaven		Semi-Annual	0.152
17	Fall River		Quarterly	0.004
18	Falmouth		Semi-Annual	0.203
19	Freetown		Quarterly	0.112
20	Hanson		Semi-Annual	0.006
21	Harwich		Semi-Annual	0.069
22	Kingston		Quarterly	0.088
23	Lakeville		Quarterly	0.004
24	Marion		Quarterly	0.030
25	Marshfield		Quarterly	0.094
26	Mashpee		Quarterly	0.064
27	Mashpee		Abatement	(0.001) Granted 7-21-05
28	Mattapoisett		Semi-Annual	0.054
29	Middleboro		Semi-Annual	0.052
30	New Bedford		Quarterly	1.867
31	Oak Bluffs		Quarterly	0.044
32	Orleans		Semi-Annual	0.047
33	Pembroke		Quarterly	0.008
34	Plymouth		Quarterly	0.423
35	Plympton		Semi-Annual	0.046
36	Provincetown		Semi-Annual	0.019
37	Rochester		Semi-Annual	0.059
38	Sandwich		Quarterly	0.269
39	Scituate		Quarterly	0.004
40	Tisbury		Quarterly	0.093
41	Truro		Quarterly	0.017
42	Wareham		Quarterly	0.276
43	Wareham		Abatement	(0.015) Granted 3-22-05
44	Wellfleet		Semi-Annual	0.023
45	Westport		Quarterly	0.034
46	West Tisbury		Annual	0.011
47	Whitman		Quarterly	0.002
47	Yarmouth		Semi-Annual	0.127
48	Latest Retail Property Tax Payments	\$ -		\$ 5.627
49	Utility Ratio per Line 57			97.25%
50	Latest Retail Property Tax Payments			\$ 5.472
51	Less: Test Year Utility Property Tax Expense			5.849
52	Proforma Rate Year Adjustment			\$ (0.377)
53	Transmission Share based on plant allocator			15.5881% Tariff Sheet 2666, E
54	Distribution Increase			\$ (0.318)
55				
56	Property Taxes per Books:	Amount	Percent	
57	Utility	\$ 5.849	97.25%	
58	Non-Utility	0.165	2.75%	
59	Total Paid	\$ 6.015	100.00%	

Cash Working Capital (\$ in Millions)

Line	Description	Net (Lead)/		Working Capital	Reference
		Lag Days	Test Year		
	Col A	Col B	Col C	Col D	Col E
				Col. C * Col B / 365 Days	
1	Fuel & Purchase Power		\$ 371.646		Exhibit CLV-2 Page 2, L. 4, 10 and 12
2	Less: Transmission Support (TCOS)		(1.039)		Exh COL-CLV-9, Page 1, line 33, Col. D
3	Less: Misc. Short Term Capacity Sales		(84.765)		Exhibit CLV-7 Page 2 line 60, Col. C
4	Net Fuel & Purchase Power	30.00	<u>\$ 285.841</u>	\$ 23.494	Sum lines 1 thru 3
	This cash working capital associated with power should be recovered from the Basic service customers and we have not included this balance in this cost of service				
5	Operations and Maintenance Expense		\$ 82.241		Exhibit CLV-2 Page 3 line 11, Col. B
6	Less Bad Debts		(1.899)		Exhibit CLV-2 Page 2 line 43, Col. G
7	Less Bad Debts adjustment		(0.084)		Exhibit CLV-2 Page 3 line 4, Col. B
8	Plus DSM		10.519		Exhibit CLV-2 Page 2 line 47, Col. E
9	Plus PAM		(0.158)		Exhibit CLV-2 Page 2 line 62, Col. E
10	Cash Working Capital	45	<u>\$ 90.620</u>	<u>\$ 11.172</u>	Sum lines 5 thru 9
	Working Capital Transferred to Basic Service				
11	Equity return			5.75%	Exhibit CLV-2 Page 7 line 22, Col. E
12	times tax factor			<u>64.54%</u>	Exhibit CLV-2 Page 6 line 9, Col. B
13	Tax to be recovered			3.71%	Multiply lines 11 and 12
14	Total return			<u>10.07%</u>	Exhibit CLV-2 Page 2 line 23, Col. E
15	Return plus taxes			13.78%	Sum line 13 thru 14
16	Working Capital associated with power			<u>\$ 23.494</u>	Line 4 above Col D
17	Revenue due to working capital associated with power			<u>\$ 3.238</u>	Multiply lines 15 and 16

Accumulated Deferred Income Taxes (ADIT - \$ in Millions)

Line	Description	Account	Per Books	Less	Less	Less	Distribution	Notes
			Balance	Transmission	Transition, Energy Supply, DSM, PAM	Other		
	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H
1	Amended Returns	190	1.441	0.225			1.216	Note A
2	FAS 109 Regulatory Liability	190	1.284	0.200			1.084	Note A
3	Loss on sublease	190	0.204	0.032			0.172	Note A
4	Pension Costs	190	1.939	0.098	1.841		-	Note B
5	Provision for Rate Refund	190	0.284			0.284	-	
6	Regulatory Assets	190	5.516	-	5.516		-	
7	Self Insurance Reserves	190	0.294	0.046			0.248	Note A
8	State Tax Liability	190	0.108	0.017			0.092	Note A
9	Uncollectible Accounts	190	\$ 0.802	\$ -	\$ -	\$ -	\$ 0.802	
10	Other	190	0.406	0.063			0.343	Note A
11	Total per Form 1, P. 234, L. 18, Col C	190	\$ 12.277	\$ 0.681	\$ 7.356	\$ 0.284	\$ 3.956	Sum Lines 1 through 10
12	Total	282	\$ 86.040	\$ 13.412	\$ -	\$ -	\$ 72.628	Note A
13	Amended Returns	283		-	-		-	
14	Cost to Achieve	283	4.744			4.744	-	
15	Default Service Deferral	283		-	-		-	
16	Miscellaneous Items	283	0.427	0.067	-		0.360	Note A
17	Mitigation incentive reserve	283	1.289			1.289	-	
18	PBOP Purchase Accounting	283	6.203		6.203		-	
19	Power contract buyout cost	283	99.584		99.584		-	
20	Regulatory Assets PBOP	283		-	-		-	
21	Standard Offer Deferral	283	\$ -	\$ -	\$ -	\$ -	\$ -	
22	Stranded Costs	283		-	-		-	
23	Transition Recovery Deferral	283	49.872		49.872		-	
24	Transmission Revenues Deferral	283	0.129		0.129		-	
25	Total	283	\$ 162.248	\$ 0.067	\$ 155.788	\$ 6.033	\$ 0.360	Sum Lines 13 through 24
26	Total Deferred Tax		\$ (236.011)	\$ (12.798)	\$ (148.432)	\$ (5.749)	\$ (69.032)	Lines 11 - 12 - 25

Note A Transmission is allocated with the Transmission Plant Allocator as shown on Exh. CLV-9, Page 1, line 11 at the rate of 15.5881%

Note B Transmission is allocated with the Wages & Salaries Allocator as shown on Exh. CLV-9, Page 1, line 16 at the rate of 5.0630%

Allocation is per the ISO New England Tariff Schedule 21, Original Sheet 2662, paragraph A.1.e

Detailed Revenue Accounts (\$ in Millions)

Line	Acct	Description	Per Books	Less	Less	Less	Distribution	Reference
			Balance	Transmission	Transition, Energy Supply, DSM, PAM	Other		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	417010	Wireless communications revenue	\$ -	\$ -	\$ -	\$ -	\$ -	
2	417020	Property mgmt and develop revenue		-	-	-	-	
3	417030	Property protection revenue		-	-	-	-	
4	417110	Consultants expense		-	-	-	-	
5	417120	Rent expense		-	-	-	-	
6	417/418	Total Nonutility Revenues/Expenses	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Exhibit COM-CLV-2 Page 8 line 20
7	440060	Residential - Energy Conservation	5.156		5.156		-	
8	440070	Residential - Renewable	1.031		1.031		-	
9	440120	Residential - Distribution	101.153				101.153	
10	440130	Residential - unbilled Distribution	0.561				0.561	
11	440140	Residential - Transmission	12.721	12.721			-	
16	440150	Residential - unbilled Transmission					-	
17	440160	Residential - Transition	45.491		45.491		-	
18	440162	Residential - Unbilled Transition	1.022		1.022		-	
19	440165	Deferred Transmission					-	
20	440170	Residential - Standard Offer	61.050		61.050		-	
21	440175	Residential - Basic Service Adjustment	5.155		5.155		-	
22	440180	Residential - Basic service	41.111	-	41.111	-	-	
23	440195	Residential - PAM	1.973	-	1.973	-	-	
24	440196	Deferred PAM Elect	(1.174)	-	(1.174)	-	-	
25	440	Total Residential Sales	<u>\$ 275.250</u>	<u>\$ 12.721</u>	<u>\$ 160.815</u>	<u>\$ -</u>	<u>\$ 101.714</u>	Exhibit COM-CLV-2 Page 8 line 2
26	442330	Comm billed dist	\$ 45.084			\$ -	\$ 45.084	
27	442340	Comm unbilled dist	0.219			-	0.219	
28	442350	Ind billed Dist	4.490			-	4.490	
29	442360	Ind unbilled dist	0.032			-	0.032	
30	442380	Comm billed trans	10.411	10.411		-	-	
31	442395	Comm billed PAM	1.703		1.703	-	-	
32	442400	Ind billed trans	2.274	2.274		-	-	
33	442430	Ind. Transition Revenue	7.666		7.666	-	-	
34	442435	Ind. Unbilled Transition Rev	0.159		0.159	-	-	
35	442450	Comm S. O. Revenue	42.311		42.311	-	-	
36	442455	Comm Basic Service Adjustment	4.433		4.433	-	-	
37	442460	Ind S. O. Revenue	3.822		3.822	-	-	
38	442465	Ind Basic Service Adjustment	0.880		0.880	-	-	
39	442480	Comm Basic Service revenue	32.024	-	32.024	-	-	
40	442490	Ind Basic Service revenue	6.355	-	6.355	-	-	
41	442495	Ind billed PAM	0.342	-	0.342	-	-	
42	442500	Comm. Transition Revenue	39.252	-	39.252	-	-	
43	442505	Comm Unbilled Transition Rev.	0.809	-	0.809	-	-	
44	442520	Commercial En Cons	4.442	-	4.442	-	-	
45	442530	Commercial Renewable	0.889	-	0.889	-	-	
46	442540	Industrial En Cons	0.878	-	0.878	-	-	
47	442550	Industrial Renewable	0.176	-	0.176	-	-	
48	442	Total Commercial and Industrial Sales	<u>\$ 208.650</u>	<u>\$ 12.685</u>	<u>\$ 146.141</u>	<u>\$ -</u>	<u>\$ 49.824</u>	Exhibit COM-CLV-2 Page 8 line 3

Detailed Revenue Accounts (\$ in Millions)

Line	Acct	Description	Less		Less		Less		Reference
			Form 1	Form 1	Form 1	Form 1	Form 1	Form 1	
			Balance	Transmission	Supply, DSM, PAM	Transition, Energy	Other	Distribution	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
49	444040	Street Light - Distribution	\$ 1.353	\$ -	\$ -	\$ -	\$ 1.353		
50	444050	Street Light - Transmission	0.076	0.076	-	-	-		
51	444060	Street Light - Transition	0.347	-	0.347	-	-		
52	444070	Street Light - Standard Offer	0.439	-	0.439	-	-		
53	444075	Street Lighting - Basic Service Adj	0.040	-	0.040	-	-		
54	444080	Street Light - Energy Conservation	0.039	-	0.039	-	-		
55	444090	Street Light - Renewable	0.008	-	0.008	-	-		
56	444095	Street Light - PAM	0.018	-	0.018	-	-		
57	444100	Street Light - Basic Service	0.269	-	0.269	-	-		
58	444	Total Public Street & Highway Lighting	\$ 2.590	\$ 0.076	\$ 1.161	\$ -	\$ 1.353		Exhibit CLV-2 Page 8 line 4
59									
60	447640	Total Sales for Resale	\$ 84.765	\$ -	\$ 84.765		-		FF1, Pg 300, line 11, col b
61	449100	Provision for Rate Refunds	\$ (2.805)	\$ -	\$ -	\$ (2.805)	\$ -		Exhibit CLV-2 Page 8 line 8
62	450010	Forefeited Discounts - Interest charge	\$ 0.512	\$ -	\$ -	\$ -	\$ 0.512		Exhibit CLV-2 Page 8 line 11
63	451020	Miscellaneous Service Revenue	\$ 0.001	\$ -	\$ -	\$ -	\$ 0.001		Exhibit CLV-2 Page 8 line 12
64	454002	Assoc CO. Rents -Summit Rents	\$ 0.049	\$ -	\$ -	\$ -	\$ 0.049		
65	454130	Assoc CO. Rents - Summit rents	\$ 0.003	-	-	-	0.003		
66	454160	Assoc. Co. Rents	\$ 0.239	-	-	-	0.239		
67	454170	Assoc Co Rents - Summit Rents	\$ 0.001	-	-	-	0.001		
68	454180	Pole Attachments -CATV	\$ 1.319	-	-	-	1.319		
69	454200	Assoc. Co. Rents - Gas Rents	\$ 0.116	-	-	-	0.116		
70	454717	Assoc CO. Rents - Summit rents	\$ 0.014	-	-	-	0.014		
71	454730	Assoc CO. Rents - Summit rents	\$ 0.000	-	-	-	0.000		
72	454735	Assoc CO. Rents - Summit rents	\$ 0.010	-	-	-	0.010		
73	454745	Assoc CO. Rents - Summit rents	\$ 0.005	-	-	-	0.005		
74	454750	Elect Prop Summit rent	\$ 0.011	-	-	-	0.011		
75	454910	Rent-Prop In Operation - facilities rent	\$ 0.044	-	-	-	0.044		
76	454	Total Rent from Electric Property	\$ 1.811	\$ -	\$ -	\$ -	\$ 1.811		Exhibit CLV-2 Page 8 line 14

Detailed Revenue Accounts (\$ in Millions)

Line	Acct	Description	Form 1	Less Form 1	Less Form 1	Less Form 1	Form 1	Reference
			Balance	Transmission	Supply, DSM, PAM	Other	Distribution	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
77	456013	Misc oper revenue	\$ 14.420	\$ -	\$ 14.420	\$ -	\$ -	
78	456017	DSM incentive	0.479		0.479	-	-	
79	456021	Mirant - Whsl - Distrib	0.337	-		-	0.337	
80	456022	Mirant - Whsl - Transm	0.042	0.042		-	-	
81	456023	Mirant - Whsl - Sch & Dispatch	0.001	0.001		-	-	
82	456102	Acct Reactivation Rev	0.042	-		-	0.042	
83	456112	Rev-Transmission/Support	0.322	0.322			-	
84	456117	Util-Non-Affil-Transmission	0.220	0.220			-	
85	456125	Entergy Transmission Support	0.075	0.005		-	0.070	
86	456130	CIAC adder revenue	0.371			0.371	-	
87	456155	Assoc Co - Other Revenue	0.083		0.083	-	-	
88	456160	Assoc Co Revenue	0.289	0.289		-	-	
89	456470	Cancel Small Final Customer Balance	(0.000)		-	-	(0.000)	
90	456475	Customer Goodwill Adjustment	(0.018)			-	(0.018)	
91	456490	Hydro QueCOM Energy Line Usage	0.292		0.292	-	-	
92	456690	RNS Transmission revenue	9.185	9.185		-	-	
93	456770	PAM return	0.378		0.378	-	-	
94	456780	Bad check charge revenue	0.064	-	-	-	0.064	
95	456785	Meter tampering fee	0.001	-	-	-	0.001	
96	456810	Call Center Adjustments	(0.000)		-	-	(0.000)	
97	456820	DTE Adjustments	(0.005)		-	-	(0.005)	
98	456830	Prudential sub lease	0.343		-	-	0.343	
99	456850	Power System Services Revenue	0.005		-	-	0.005	
100	456920	NEPOOL Sched. & Dispatch revenue	0.093	0.093	-	-	-	
101	456	Total Other Electric Revenues	<u>\$ 27.020</u>	<u>\$ 10.157</u>	<u>\$ 15.652</u>	<u>\$ 0.371</u>	<u>\$ 0.839</u>	Exhibit CLV-2 Page 8 line 15
102		Retail Energy Supply			197.889			

Commonwealth Electric Company
Cost of Service
Operations & Maintenance Expense

D.T.E. 05-85
Commonwealth Electric Company
Exhibit COM-CLV-8
Page 1 of 1

Line	A/C	Description	Form 1	Less:	Add:	Reclassification	12 months
			Year-to-Date	Form 1	Form 1	of 588 costs per	
	Col. A	Col. B	Col. C	Col. D	Col. E	Other 588 entry'	ended 6/30/05
1	555	Purchased Power	\$ 381.271	\$ 188.618	\$ 146.748	\$ -	\$ 339.401
2	556	System Control & Load Dispatching	0.133	0.073	0.109	-	0.169
3	557	Other Expenses	10.547	7.510	11.056	-	14.093
4		Total Power Supply Expense	\$ 391.951	\$ 196.201	\$ 157.913	\$ -	\$ 353.663
5	560	Operation Supervision and Engineering	0.450	0.106	0.202	-	0.547
6	561	Load Dispatching	1.417	0.587	0.741	-	1.571
7	562	Station Expense	0.404	0.213	0.154	-	0.344
8	563	Overhead Lines Expenses	0.093	0.019	0.066	-	0.139
9	564	Underground Lines Expenses	0.032	0.014	0.005	-	0.024
10	565	Transmission of Electricity by Others	17.438	7.951	8.473	-	17.960
11	566	Miscellaneous Transmission Expenses	0.122	0.009	0.029	-	0.142
12	567	Rents	0.023	0.012	0.011	-	0.023
13	568	Maintenance Supervision and Engineering	0.152	0.046	0.038	-	0.144
14	569	Maintenance of Structures	0.002	0.001	0.002	-	0.002
15	570	Maintenance of Station Equipment	0.129	0.069	0.068	-	0.128
16	571	Maintenance of Overhead Lines	0.798	0.098	0.166	-	0.866
17	572	Maintenance of Underground Lines	-	-	0.007	-	0.007
18	573	Maintenance of Misc. Transmission Plant	0.002	0.002	-	-	-
19		Transmission	\$ 21.061	\$ 9.127	\$ 9.962	\$ -	\$ 21.896
20	580	Operation, Superv & Engineering	3.570	1.449	0.851	(0.400)	2.573
21	581	Load Dispatching	2.559	0.611	1.083	(0.599)	2.433
22	582	Station Expenses	1.187	0.135	0.598	(0.489)	1.161
23	583	Overhead Line Exp	4.339	0.937	2.747	(2.440)	3.709
24	584	Underground Line	2.029	0.505	0.560	(0.296)	1.787
25	585	Street Lighting & Signal System	1.161	0.319	0.354	(0.210)	0.986
26	586	Meter Expenses	2.616	1.242	0.848	0.056	2.277
27	587	Customer Installation	0.438	0.080	0.244	(0.197)	0.405
28	588	Misc. Distribution	1.440	4.303	(0.000)	4.575	1.712
29	589	Rents	0.794	0.023	0.393	-	1.165
30	590	Maint Supervision	1.421	0.428	0.824	-	1.817
31	591	Maintenance of Structures	0.019	0.008	0.026	-	0.036
32	592	Maint of Station	0.584	0.419	0.295	-	0.461
33	593	Maint of Overhead	7.415	2.802	6.043	-	10.656
34	594	Maint of Underground Lines	0.726	0.764	0.429	-	0.391
35	595	Maint of Line Transformers	-	-	-	-	-
36	596	Maint of Street Lights & signal	0.015	0.001	0.011	-	0.025
37	597	Maint of Meters	-	-	-	-	-
38	598	Maint of Misc Distribution	0.354	0.181	0.229	-	0.402
39		Distribution	\$ 30.667	\$ 14.207	\$ 15.535	\$ -	\$ 31.995
40	901	Supervision	0.549	0.268	0.263	-	0.544
41	902	Meter Reading Exp	2.421	1.281	0.982	-	2.122
42	903	Customer Records	7.636	3.816	3.670	-	7.490
43	904	Uncollectable Accounts	2.361	1.478	1.016	-	1.899
44	905	Misc. Customer Accounts	0.457	0.228	0.229	-	0.457
45		Customer Accounts	\$ 13.424	\$ 7.071	\$ 6.159	\$ -	\$ 12.512
46	907	Supervision	-	-	-	-	-
47	908	Customer Assistance	10.504	5.105	5.121	-	10.519
48	909	Informational & Instructional	0.063	0.032	0.017	-	0.048
49	910	Misc. Customer Service	0.905	0.470	0.511	-	0.946
50		Customer Service	\$ 11.472	\$ 5.607	\$ 5.649	\$ -	\$ 11.513
51	911	Supervision	0.279	0.141	0.139	-	0.277
52	912	Demonstration and Selling	0.014	0.007	(0.001)	-	0.007
53	913	Advertising	-	-	-	-	-
54	916	Misc. Sales Expense	0.223	0.102	0.036	-	0.157
55		Sales	\$ 0.516	\$ 0.251	\$ 0.175	\$ -	\$ 0.440
56	920	Admin & General Salaries	6.683	4.302	5.429	-	7.810
57	921	Office Supplies & Expenses	4.264	1.738	1.369	-	3.895
58	922	Admin Expenses Transferred	(0.803)	(0.578)	(0.530)	-	(0.756)
59	923	Outside Services	1.226	0.664	0.956	-	1.519
60	924	Property Insurance	0.087	0.030	0.044	-	0.101
61	925	Injuries & Damage	1.244	0.461	0.040	-	0.823
62	926	Employee Benefits	14.780	7.121	7.786	-	15.445
63	928	Regulatory Commission Expense	1.182	0.540	0.545	-	1.187
64	930.1	General Ad Expense	0.372	0.148	0.103	-	0.327
65	930.2	Miscellaneous General Expenses	0.236	0.183	0.075	-	0.128
66	931	Rents	0.511	0.257	1.208	-	1.462
67	935	Maint of General	-	-	-	-	-
68		Admin	\$ 29.781	\$ 14.866	\$ 17.026	\$ -	\$ 31.941
69							
70		Total	498.872	247.329	212.419		463.961

**Commonwealth
Transmission Allocators**

Plant Allocator:		6/30/05		
Col. A	Col. B	Col. C	Col. D	Col. E
1	Transmission Plant (Incl Dispatch)	\$ 117.302	Exhibit COM-CLV-2 Page 4 line 8	
2	Trans Related Dist Plant	-	n/a	
3	Total Transmission Investment	\$ 117.302	line 1 plus line 2	
4	Intangible Plant	12.900	Exhibit COM-CLV-2 Page 4 line 6	
5	General Plant	50.956	Exhibit COM-CLV-2 Page 4 line 41	
6	Total Intangible & General Plant	63.857	line 4 plus line 5	
7	W&S Allocator (Incl Dispatch)	5.06%	line 16	
8	Transmission Related General & Intang Plant	3.233	Exhibit COM-CLV-2 Page 4 lines 6 and 41	
9	Total Transmission Related Plant	\$ 120.535	line 3 plus line 8	
10	Total Plant in Service	\$ 773.249	Exhibit COM-CLV-2 Page 4 line 43	
11	Plant Allocator	15.5881%	Note A	

Wage & Salary Allocator		Year Ending 6/30/05	
12	Transmission W&S (Incl Dispatch)	\$ 1.256	Exhibit CLV-9 Page 2 line 69, Col. F
13	Total W&S	32.654	Exhibit CLV-9 Page 2 line 69, Col. E
14	A&G W&S	7.853	Exhibit CLV-9 Page 2 line 67, Col. E
15	W&S Net of A&G	\$ 24.801	line 13 minus line 14
16	W&S Allocator Incl Dispatch	5.0630%	line 12 divided by line 15 Note A
17	Payroll Tax Allocator	50.1520%	

Acct	Account Description	ACTUAL6/30/05	Amount Assigned To Transmission	Transmission Tariff (inc. attachment or schedule) where recovery is provided
18	565060 NEPOOL reliability EHV transmission	0.284	0.284	16 System Restoration and Planning for Generators
19	565120 Assoc Co. Trans of Elect	0.681	0.681	21 COMEL Local Service Schedule - Attachment D
20	565170 Assoc Co Trans Elect : Others	1.713	0.347	21 COMEL Local Service Schedule - Attachment D (HQ AC) in Transition Charge*
21	565210 Congestion costs	1.162	1.162	19 Special Constraint Resource Service & RTO Tariff RMR (Market Rule 1)
22	565360 Bell Rock Road	0.011	0.011	21 COMEL Local Service Schedule - Attachment D
23	565590 RNS transmission payment	14.109	14.109	9 RNS and Attachment F & Attachment F Implementation Rule
24	Total	17.960	16.594	
25				
26	* Hydro Quebec in Transition Charge =	1.366		
27				
28	Transmission Support for W/C Allowance			
29	Total Transmission		16.594	
30	Less NEPOOL Reliability (565060)		0.284	
31	Less Congestion Costs (565210)		1.162	
32	Less RNS Transmission (565590)		14.109	
33	Transmission W/C Allowance		1.039	

Line	A/C	Description	Per Books				Reference
			Total	Non Labor	Total Labor	Transmission	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
1	555	Purchased Power	\$ 339.401	\$ 339.401	\$ -		
2	556	System Control & Load Dispatching	0.169	(0.040)	0.209		
3	557	Other Expenses	14.093	14.093	-		
4		Total Power Supply Expense	353.663	353.454	0.209	-	
5	560	Operation Supervision and Engineering	0.547	(0.111)	0.658	0.658	
6	561	Load Dispatching	1.571	1.355	0.217	0.217	
7	562	Station Expense	0.344	0.164	0.180	0.180	
8	563	Overhead Lines Expenses	0.139	0.140	(0.001)	(0.001)	
9	564	Underground Lines Expenses	0.024	0.022	0.001	0.001	
10	565	Transmission of Electricity by Others	17.960	17.960	-	-	
11	566	Miscellaneous Transmission Expenses	0.142	0.142	-	-	
12	567	Rents	0.023	0.023	-	-	
13	568	Maintenance Supervision and Engineering	0.144	0.045	0.099	0.099	
14	569	Maintenance of Structures	0.002	0.002	-	-	
15	570	Maintenance of Station Equipment	0.128	0.034	0.094	0.094	
16	571	Maintenance of Overhead Lines	0.866	0.858	0.008	0.008	
17	572	Maintenance of Underground Lines	0.007	0.007	-	-	
18	573	Maintenance of Misc. Transmission Plant	-	-	-	-	
19		Transmission	21.896	20.640	1.256	1.256	
20	580	Operation, Superv & Engineering	2.573	(0.806)	3.378		
21	581	Load Dispatching	2.433	0.558	1.875		
22	582	Station Expenses	1.161	0.634	0.527		
23	583	Overhead Line Exp	3.709	2.086	1.623		
24	584	Underground Line	1.787	1.325	0.462		
25	585	Street Lighting & Signal System	0.986	0.269	0.717		
26	586	Meter Expenses	2.277	0.034	2.243		
27	587	Customer Installation	0.405	(0.231)	0.636		
28	588	Misc. Distribution	1.712	1.158	0.554		
29	589	Rents	1.165	1.165	-		
30	590	Maint Supervision	1.817	0.643	1.173		
31	591	Maintenance of Structures	0.036	0.026	0.010		
32	592	Maint of Station	0.461	0.111	0.350		
33	593	Maint of Overhead	10.656	7.357	3.299		
34	594	Maint of Underground Lines	0.391	(0.155)	0.546		
35	595	Maint of Line Transformers	-	-	-		
36	596	Maint of Street Lights & signal	0.025	0.016	0.010		
37	597	Maint of Meters	-	-	-		
38	598	Maint of Misc Distribution	0.402	0.402	0.000		
39		Distribution	31.995	14.592	17.404	-	
40	901	Supervision	0.544	0.090	0.453		
41	902	Meter Reading Exp	2.122	0.834	1.289		
42	903	Customer Records	7.490	4.783	2.707		
43	904	Uncollectable Accounts	1.899	1.899	-		
44	905	Misc. Customer Accounts	0.457	0.457	-		
45		Customer Accounts	12.512	8.063	4.449	-	
46	907	Supervision	-	-	-		
47	908	Customer Assistance	10.519	10.094	0.425		
48	909	Informational & Instructional	0.048	0.048	-		
49	910	Misc. Customer Service	0.946	0.275	0.670		
50		Customer Service	11.513	10.418	1.095	-	
51	911	Supervision	0.277	0.044	0.233		
52	912	Demonstration and Selling	0.007	(0.003)	0.009		
53	913	Advertising	-	-	-		
54	916	Misc. Sales Expense	0.157	0.011	0.146		
55		Sales	0.440	0.052	0.388	-	
56	920	Admin & General Salaries	7.810	(0.988)	8.798		
57	921	Office Supplies & Expenses	3.895	3.895	-		
58	922	Admin Expenses Transferred	(0.756)	0.198	(0.953)		
59	923	Outside Services	1.519	1.519	-		
60	924	Property Insurance	0.101	0.101	-		
61	925	Injuries & Damage	0.823	0.823	-		
62	926	Employee Benefits	15.445	15.437	0.008		
63	928	Regulatory Commission Expense	1.187	1.187	-		
64	930	General Ad Expense	0.455	0.455	-		
65	931	Rents	1.462	1.462	-		
66	935	Maint of General	-	-	-		
67		Admin	31.941	24.088	7.853	-	
68			-	-	-		
69		Total	463.961	431.307	32.654	1.256	
70		Net Distribution Balance				31.398	
71						-	

Commonwealth Electric Labor by Account

Line #	A/C		mgmt		u369		u12004		Total
	Col. A	Col. B	Col. C		Col. D		Col. E		Col. F
1	556	System Control & I	\$ 0.202	\$	0.007	\$	(0.000)	\$	0.209
2	560	Operation Supervisi	0.308		0.350		0.000		0.658
3	561	Load Dispatching	0.160		0.057		0.000		0.217
4	562	Station Expense	0.011		0.169		0.000		0.180
5	563	Overhead Lines Exp	(0.001)		(0.000)		(0.000)		(0.001)
6	564	Underground Lines	0.000		0.001		0.000		0.001
7	568	Maintenance Super	0.018		0.081		0.000		0.099
8	570	Maintenance of Stat	(0.002)		0.096		(0.000)		0.094
9	571	Maintenance of Ove	0.000		0.008		(0.000)		0.008
10	580	Operation, Superv	2.393		0.986		(0.000)		3.378
11	581	Load Dispatching	0.766		1.108		0.000		1.875
12	582	Station Expenses	0.032		0.495		0.000		0.527
13	583	Overhead Line Exp	0.096		1.527		0.000		1.623
14	584	Underground Line	(0.003)		0.465		(0.000)		0.462
15	585	Street Lighting & S	0.040		0.677		0.000		0.717
16	586	Meter Expenses	0.522		1.720		0.000		2.243
17	587	Customer Installati	0.087		0.549		0.000		0.636
18	588	Misc. Distribution	(0.406)		0.699		0.261		0.554
19	590	Maint Supervision	0.225		0.947		0.001		1.173
20	591	Maintenance of Str	0.005		0.005		(0.000)		0.010
21	592	Maint of Station	0.202		0.147		(0.000)		0.350
22	593	Maint of Overhead	0.122		3.171		0.006		3.299
23	594	Maint of Undergrou	0.212		0.334		(0.000)		0.546
24	596	Maint of Street Lig	0.006		0.004		0.000		0.010
25	598	Maint of Misc Dist	(0.000)		0.000		(0.000)		0.000
26	901	Supervision	0.446		0.008		(0.000)		0.453
27	902	Meter Reading Exp	0.009		1.270		0.009		1.289
28	903	Customer Records	0.126		2.567		0.014		2.707
29	908	Customer Assistanc	0.277		0.148		0.000		0.425
30	910	Misc. Customer Ser	0.600		0.071		0.000		0.670
31	911	Supervision	0.214		0.019		(0.000)		0.233
32	912	Demonstration and	0.009		(0.000)		(0.000)		0.009
33	916	Misc. Sales Expens	0.026		0.119		0.000		0.146
34	920	Admin & General S	8.048		0.750		(0.000)		8.798
35	922	Admin Expenses Tr	(0.173)		(0.780)		(0.001)		(0.953)
36	926	Employee Benefits	0.008		0.000		0.000		0.008
37	Total		\$ 14.586	\$	17.776	\$	0.292	\$	32.654
38									
39	Trans		\$ 0.494	\$	0.761	\$	0.000	\$	1.256
40	Dist		\$ 14.092	\$	17.015	\$	0.291	\$	31.398
41	Union			\$	17.306				

<u>FERC</u>	<u>Description</u>	<u>Actual per G/L</u>	<u>Reclasses</u>	<u>Balance to FERC</u>
101	Utility Plant in Service	751,653,679.12		751,653,679.12
105	Held for Future Use	489,285.46		489,285.46
106	Completed Construction not Classified	21,595,449.89		21,595,449.89
107	Construction Work in Progress	7,331,169.77		7,331,169.77
108	Accumulated Depreciation	(274,023,676.01)		(274,023,676.01)
111	Accumulated Amortization	(5,313,629.22)		(5,313,629.22)
	Net Utility Plant			501,732,279.01
121	121 Total	2,500,126.00		2,500,126.00
122	122 Total	(1,927,516.12)		(1,927,516.12)
123	123100 Yankee Atomic	4,475.00		4,475.00
123	123111 Atomic Company Investment	19,175.00		19,175.00
123	123155 CEC Funding Investment	2,049,188.73		2,049,188.73
	123 Total	2,072,838.73		2,072,838.73
124	124010 Other investments	14,400.00		14,400.00
	124 Total	14,400.00		14,400.00
131	131010 Cash In Banks	2,066,887.14		2,066,887.14
	131 Total	2,066,887.14		2,066,887.14
142	142010 Accounts Receivable General	42,134,827.66		42,134,827.66
142	142070 sales tax refund	38,133.01		38,133.01
142	142080 sales tax abatements	421,163.75		421,163.75
142	142170 Transmission accounts receivab	410,948.54		410,948.54
142	142180 Other accounts receivab	0.00		0.00
	142 Total	43,005,072.96		43,005,072.96
143	143045 a/r joint owned poles - manual	298,761.30		298,761.30
143	143050 Miscellaneous Accounts Receiva	1,009,841.77		1,009,841.77
143	143051 A/R misc & 143020	(4,368.88)		(4,368.88)
143	143120 Keep costs rec	146,515.50		146,515.50
143	143125 Keep costs rec - above	498,188.67		498,188.67
143	143128 Keep costs rec - under	37,473.39		37,473.39
	143 Total	1,986,411.75		1,986,411.75
144	144011 Uncollectible Reserve	(2,428,527.80)		(2,428,527.80)
144	144020 Prov Losses Consumers	(1,015,841.00)		(1,015,841.00)
144	144030 Write-Offs Consumers	1,835,502.05		1,835,502.05
144	144050 Cons Recoveries U.R.C.	(417,538.30)		(417,538.30)
144	144070 Keep costs rec provision	(302,000.00)		(302,000.00)
144	144220 Write Offs - Unapplied receipts	247.26		247.26
144	144230 Write Offs-Misc	0.00		0.00
144	144240 Recoveries-Misc	(1,013.33)		(1,013.33)
	144 Total	(2,329,171.12)		(2,329,171.12)
146	146002 A/R Assoc.Co-NSTAR	11,743.27		11,743.27
146	146120 A/R Assoc. Co.-Boston Edison	4,040,718.89		4,040,718.89
146	146130 A/R Assoc.Co- Harbor Electr	840.89		840.89
146	146155 A/R Assoc.Co- CEC Funding	134,220.72		134,220.72
146	146160 A/R Assoc.Co- Cambridge Electr	1,600,173.85		1,600,173.85
146	146170 A/R Assoc.Co- Canal Electr	266.27		266.27
146	146200 A/R Assoc.Co- ComGas	170,839.95		170,839.95
146	146300 A/R Assoc.Co- NSTAR Services	58,411,052.02		58,411,052.02
146	146717 A/R Assoc.Co- MATEP LLC	3,342.67		3,342.67
146	146730 A/R Assoc.Co- Northwind	18.21		18.21
146	146735 A/R Assoc.Co-C/E Steam	2,551.01		2,551.01
146	146745 A/R Assoc.Co- Hopkinton LNG	1,234.40		1,234.40
146	146750 A/R Assoc.Co- NSTAR Communication	2,581.75		2,581.75
	Reclass		(29,280,077.00)	(29,280,077.00)
	146 Total	64,379,583.90	(29,280,077.00)	35,099,506.90
154	154010 General materials and suppli	7,190,359.56		7,190,359.56
154	154050 Stock invoice clearance	124,063.53		124,063.53
154	154650 Obsolete non-nuc inventory res	(138,224.00)		(138,224.00)

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<u>FERC</u>	<u>Description</u>	<u>Actual per G/L</u>	<u>Reclasses</u>	<u>Balance to FERC</u>
	154 Total	7,176,199.09		7,176,199.09
165	165100 Prepaid Property Tax	83,550.99		83,550.99
165	165140 Prepaid State Franch	16,040,411.61		16,040,411.61
165	165775 Prepaid federal inc tx	69,801,653.81		69,801,653.81
	165 Total	85,925,616.41		85,925,616.41
172	172010 Rents Rec - Oracle Rec	590.76		590.76
172	172020 Rents - manually billed	(7,541.68)		(7,541.68)
172	172030 Wireless revenues rec	208,111.74		208,111.74
	172 Total	201,160.82		201,160.82
173	173040 Accd unbilled rev dist	7,194,939.00		7,194,939.00
173	173500 Accrued Unbilled Transition Re	5,148,839.00		5,148,839.00
	173 Total	12,343,778.00		12,343,778.00
181	181100 Unamort Debt - T2012	25,135.66		25,135.66
181	181140 Unamort Debt - Principal Mutua	3,632.11		3,632.11
181	181150 Unamort Debt - First Colony	10,189.90		10,189.90
181	181160 Unamort Debt - Allstate	13,000.51		13,000.51
181	181180 Unamort Debt - 2008	7,711.27		7,711.27
181	181190 Unamort Debt - 2013	40,746.51		40,746.51
181	181200 Unamort Debt - 2023	37,329.29		37,329.29
	181 Total	137,745.25		137,745.25
182	182305 Reg asset - Altresco buyout	32,777,536.00		32,777,536.00
182	182307 Reg asset - NEA buyout	169,357,009.00		169,357,009.00
182	182375 Rate design adj - transition chg	910,494.00		910,494.00
182	182382 Securitization CEC Funding	391,958,333.32		391,958,333.32
182	182392 Customer Disc. CEC Funding	18,422,041.68		18,422,041.68
182	182480 Yankee Atomic reg asset	2,302,000.00		2,302,000.00
182	182612 Pension/PBOP def'l a/c	2,028,746.00		2,028,746.00
182	182613 Pension/PBOP carrying chg	3,368,246.00		3,368,246.00
182	182614 PAM sales differential	(977,166.35)		(977,166.35)
182	182872 Other VAR Recon Defrl - transition charg	(15,951,940.33)		(15,951,940.33)
182	182873 Deferred Basic Service	1,846,999.92		1,846,999.92
182	182874 Def'd transm rev	(894,385.68)		(894,385.68)
182	182876 transm accrual - ISO	684,037.00		684,037.00
182	182820 Power contracts buy-out costs	467,728.91		467,728.91
182	182950 Pension reg asset exp > rates	67,182.00		67,182.00
	182 Total	606,366,861.47		606,366,861.47
185	185010 Temporary service plant	(18,184.55)		(18,184.55)
	185 Total	(18,184.55)		(18,184.55)
186	186110 reimb intercon study costs	(11,050.46)		(11,050.46)
186	186261 Purchase Acct-PBOP	20,228,087.50		20,228,087.50
186	186320 Butler Rd. Boston Relocation	(93,749.48)		(93,749.48)
186	186501 Mass Hwy #9231	56,772.84		56,772.84
186	186670 Regulatory commission expense	(303,996.75)		(303,996.75)
186	186860 PP securitization issue costs	(103,785.46)		(103,785.46)
186	186870 Market issues costs	342,603.70		342,603.70
186	186251 Costs to Achieve	23,966,141.86		23,966,141.86
186	186580&90 Accum amort - Costs to Achieve	(12,492,834.00)		(12,492,834.00)
186	186660 Goodwill	70,150,965.00		70,150,965.00
	186 Total	101,739,154.75		101,739,154.75
190	Reclass	0.00	12,277,242.00	12,277,242.00
	190 Total	0.00	12,277,242.00	12,277,242.00
201	201010 Common stock par value	(51,099,300.00)		(51,099,300.00)
	201 Total	(51,099,300.00)		(51,099,300.00)
207	207010 Premium on common stock	(212,155,112.63)		(212,155,112.63)
207	207020 Stock incentive plan	(154,534.36)		(154,534.36)
	207 Total	(212,309,646.99)		(212,309,646.99)
216	216020 Retained earnings beginning ba	(69,043,702.35)	28,894.00	(69,014,808.35)
438	438010 Common Stock Dividends Declare	8,000,000.00		8,000,000.00
	6 months June 30 Net Income	<u>(22,242,618)</u>		<u>(22,242,618.45)</u>

<u>FERC</u>	<u>Description</u>	<u>Actual per G/L</u>	<u>Reclasses</u>	<u>Balance to FERC</u>
	216 Total	(83,286,320.80)	28,894.00	(83,257,426.80)
224	224420 L/T Note - 2008 - 7.70otes Pay	(10,000,000.00)		(10,000,000.00)
224	224500 L/T Notes Pay - 2006	0.00		0.00
224	224509 L/T Notes Pay - 2012	(6,315,797.00)		(6,315,797.00)
224	224515 L/T Notes - First Colony	(10,000,000.00)		(10,000,000.00)
224	224523 L/T Note-2023 - 8.47/P Fuel -	(15,000,000.00)		(15,000,000.00)
224	224530 L/T-Notes Principal Mutual	(2,857,145.29)		(2,857,145.29)
224	224550 L/T Notes Allstate	(10,000,000.00)		(10,000,000.00)
224	224580 L/T Note-2013 - 7.98%	(25,000,000.00)		(25,000,000.00)
224	224540 Curr Maturities Note D	0.00		0.00
224	224600 Curr Maturities U.S.	(1,052,631.00)		(1,052,631.00)
224	224610 Curr Maturities Aetna	(1,428,571.00)		(1,428,571.00)
	224 Total	(81,654,144.29)		(81,654,144.29)
229	229010 Customer refund reserve	(4,233,500.33)		(4,233,500.33)
	229 Total	(4,233,500.33)		(4,233,500.33)
231	231010 Notes payable	(30,500,000.00)		(30,500,000.00)
	231 Total	(30,500,000.00)		(30,500,000.00)
232	232010 A/P - approved invoices	(306,040.53)		(306,040.53)
232	232015 A/P bad debt recoveries	(6,475.37)		(6,475.37)
232	232045 Enhanced outreach payments	(111,345.22)		(111,345.22)
232	232170 Union dues deductions	0.00		0.00
232	232300 A/P - Manual Accruals	(2,956,986.74)		(2,956,986.74)
232	232365 Transm accrual - two mos, ISO	(684,037.00)		(684,037.00)
232	232370 Purchased power accruals	(13,215,118.30)		(13,215,118.30)
232	232380 Purch power transmission accru	(61,462.91)		(61,462.91)
232	232470 EE rebate clearing	33,755.00		33,755.00
232	232500 A/P Cr Balance Refunds	(100,176.45)		(100,176.45)
232	232520 A/P Clear-Dishon Check	350,381.26		350,381.26
232	232580 A/P Renewables	(180,853.24)		(180,853.24)
232	232610 Passport Materials not invoice	146,984.44		146,984.44
232	232980 Accounts Payable-Comp Supplier	(2,276,486.84)		(2,276,486.84)
	Reclass	0.00	(28,894.00)	(28,894.00)
	232 Total	(19,367,861.90)	(28,894.00)	(19,396,755.90)
233	233155 NOTES PAYABLE - CEC FUNDING	(357,875,000.00)		(357,875,000.00)
	233 Total	(357,875,000.00)		(357,875,000.00)
241	241180 Sales Tax - Recov	(211.61)		(211.61)
241	241190 Mass Sales Tax Pay Dir	(328,265.87)		(328,265.87)
	241 Total	(328,477.48)		(328,477.48)
234	234002 A/P Assoc Co - NSTAR	(53,330.83)		(53,330.83)
234	234006 A/P Assoc Co - CES	(116,000.00)		(116,000.00)
234	234120 A/P Assoc Co - BECo	(25,265,610.70)		(25,265,610.70)
234	234155 A/P Assoc Co - CEC FUNDING LLC	(40,323,760.99)		(40,323,760.99)
234	234160 A/P Assoc Co - Cambr Electric	(566,689.00)		(566,689.00)
234	234170 A/P Assoc. Co-Canal Electric	(0.10)		(0.10)
234	234200 A/P Assoc Co - CG	(3,291.95)		(3,291.95)
234	234300 A/P Assoc. Co-NSTAR Svcs	(24,657,634.11)		(24,657,634.11)
234	234660 A/P Assoc MP	(28,150,000.00)		(28,150,000.00)
234	Reclass	0.00	29,280,077.00	29,280,077.00
	234 Total	(119,136,317.68)	29,280,077.00	(89,856,240.68)
235	235010 Customer deposits	(1,177,121.04)		(1,177,121.04)
	235 Total	(1,177,121.04)		(1,177,121.04)
237	237010 Customer deposits accrued inte	(12,117.51)		(12,117.51)
237	237085 Int Accr N/P - 2012	(345,210.89)		(345,210.89)
237	237090 Short Term debt accrued interest	(7,042.53)		(7,042.53)
237	237180 Int Accr Ins Term Loans	(1,202,399.28)		(1,202,399.28)
237	237601 Int Accr Assoc MP	(81,272.62)		(81,272.62)
	237 Total	(1,648,042.83)		(1,648,042.83)
242	242120 Real Estate Deposits	(100,000.00)		(100,000.00)

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<u>FERC</u>	<u>Description</u>	<u>Actual per G/L</u>	<u>Reclasses</u>	<u>Balance to FERC</u>
242	242300 Litigation Reserve	(150,000.00)		(150,000.00)
242	242305 cur portion - Altresco liab	(10,020,000.00)		(10,020,000.00)
242	242307 cur portion - NEA	(24,240,000.65)		(24,240,000.65)
242	242320 cur portion power contract	(846,000.00)		(846,000.00)
242	242360 General liab self-insurance re	(600,000.00)		(600,000.00)
242	242380 Sales tax reserve	(99,988.83)		(99,988.83)
242	242540 Auto self-insurance reserve	(150,000.00)		(150,000.00)
242	242610 Int Payable Tax Defic	(923,786.71)		(923,786.71)
242	242620 Reserv Outstanding/Unclaimed C	(983.66)		(983.66)
242	242635 Deferred Pole Attachment revenue	(351,658.98)		(351,658.98)
242	242800 Cable TV survey payments	(42,643.10)		(42,643.10)
242	242930 Deferred DSM revenue	1,601,687.19		1,601,687.19
	242 Total	(35,923,374.74)		(35,923,374.74)
253	253310 contrib in aid of construc	(6,750.00)		(6,750.00)
253	253030 Sale of property clearing	23,829.11		23,829.11
253	253265 NB Sal. Army	(194,569.00)		(194,569.00)
253	253270 S Shore Comn. Action	(65,173.00)		(65,173.00)
253	253275 Cape Cod Times Needy	(107,485.00)		(107,485.00)
253	253280 Lower Cape Outreach	(39,289.00)		(39,289.00)
253	253305 Altresco buyout liab	(22,757,536.00)		(22,757,536.00)
253	253307 NEA buyout liab	(148,477,007.00)		(148,477,007.00)
253	253333 Environ Reserve-	(32,694.08)		(32,694.08)
253	Chandonnat Low			
253	253345 Environ Studies-Cannon St	(219,523.34)		(219,523.34)
253	253451 Purchase Accounting-Pension	(7,552,335.80)		(7,552,335.80)
253	253652 Overcollat - CEC Funding	(85,208.32)		(85,208.32)
253	253760 CIAC Adder	(4,680,933.65)		(4,680,933.65)
253	253780 Misc Deferred Credits	(211,848.82)		(211,848.82)
253	253400 Yankee Atomic contract payable	(1,456,000.00)		(1,456,000.00)
	253 Total	(185,862,523.90)		(185,862,523.90)
252	252035 Nantucket Second cable	(78,742.07)		(78,742.07)
252	252100 Customer Advance Construction	(146,869.78)		(146,869.78)
252	252200 Cust Adv Con P 6/92	(2,267,530.73)		(2,267,530.73)
252	252450 Southeastern Sand & Gravel	(21,949.98)		(21,949.98)
252	252600 Pilgrim 35MW Uprate	0.00		0.00
252	252900 Army Corps of Engineers NB Har	(4,114.82)		(4,114.82)
	252 Total	(2,519,207.38)		(2,519,207.38)
254	254020 FASB 109 regulatory liability	(841,992.00)		(841,992.00)
	254 Total	(841,992.00)		(841,992.00)
255	255010 Investment tax credits	(3,599,155.75)		(3,599,155.75)
	255 Total	(3,599,155.75)		(3,599,155.75)
283	283030 ***FASB109 accum def income ta	1,283,992.00		1,283,992.00
283	283010 Federal ADIT Non Prop	(127,044,894.24)		(127,044,894.24)
283	283020 Mass ADIT Non Property	(24,209,898.61)		(24,209,898.61)
	Reclass	0.00	(12,277,242.00)	(12,277,242.00)
	283 Total	(149,970,800.85)	(12,277,242.00)	(162,248,042.85)
282	282010 Federal ADIT Liberalized Prop	(73,037,237.61)		(73,037,237.61)
282	282020 Mass ADIT liberalized Prop	(13,003,218.01)		(13,003,218.01)
	282 Total	(86,040,455.62)		(86,040,455.62)
	Grand Total	(0.09)	0.00	(0.09)

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
403	403150	Distribution depreciation	9,351,051	17,790,267	8,946,869	18,194,448					18,194,448
403	403160	Transmission depreciation	2,191,165	4,073,247	2,092,720	4,171,693					4,171,693
403	403180	General depreciation	729,921	1,428,967	707,699	1,451,188					1,451,188
		403 Total	12,272,137	23,292,481	11,747,288	23,817,329					23,817,329
404	404060	Software amortization	1,302,750	1,689,111	845,311	2,146,549					2,146,549
		404 Total	1,302,750	1,689,111	845,311	2,146,549					2,146,549
405	405030	Amortization of Intangible Utility Plant	39,062	78,125	39,062	78,125					78,125
		405 Total	39,062	78,125	39,062	78,125					78,125
407	407086	Principal Amort CEC FUND II	17,041,667			17,041,667					17,041,667
407	407096	Cust Disc Amort CEC FUND II	800,958			800,958					800,958
407	407320	Goodwill Amort	1,026,600	2,053,200	1,026,600	2,053,200					2,053,200
407	407330	CTA amort non-deductible	22,974	45,948	22,974	45,948					45,948
407	407340	CTA amort deductible	1,353,828	2,707,656	1,353,828	2,707,656					2,707,656
		407 Total	20,246,027	4,806,804	2,403,402	22,649,429					22,649,429
408	408000	Allocated payroll taxes expense	419,386	938,535	463,387	894,533					894,533
408	408200	Nonutility property taxes	0	165,321	0	165,321					165,321
408	408380	Other municipal property tax	2,895,115	5,745,783	2,791,432	5,849,467					5,849,467
408	408880	Payroll taxes - transferred credit	(147,518)	(316,032)	(138,642)	(324,907)					(324,907)
408	408902	Inter Co Reclass Payroll Taxes	68,768	37,360	11,393	94,735					94,735
408	408920	Payroll Taxes - billed from Service Co	1,114,541	1,731,085	1,112,755	1,732,871					1,732,871
		408 Total	4,350,292	8,302,051	4,240,324	8,412,019					8,412,019
409	409100	Federal income tax	0	(318,436)	0	(318,436)					(318,436)
409	409101	Federal Income Tax OFA	(67,751,061)	5,006,600	4,311,807	(67,056,268)					(67,056,268)
409	409102	Federal current tax investment in LLC	0	0	0	0					0
409	409110	Massachusetts income tax	0	1,386,951	0	1,386,951					1,386,951
409	409111	Mass Income Tax OFA	(13,457,048)	994,435	856,432	(13,319,045)					(13,319,045)
		Reclasses						200,792			200,792
		409 Total	(81,208,109)	7,069,550	5,168,239	(79,306,798)					(79,106,006)
410	410100	Deferred Mass income tax other	27,108	180,017	27,108	180,017					180,017
410	410101	Non-prop dfd Mass Inc Tax OFA	15,602,449	1,229,453	(166,550)	16,998,452					16,998,452
410	410102	Mass property deferred tax investment in LI	0	0	0	0					0
410	410110	Deferred FIT liberalized deprec	0	(769,155)	0	(769,155)					(769,155)
410	410111	Deferred FIT liberalized depr OFA	1,281,320	6,621,086	5,143,585	2,758,821					2,758,821
410	410120	Deferred federal income tax other	0	633,964	0	633,964					633,964
410	410121	Deferred federal income tax OFA	78,552,551	6,190,031	(838,392)	85,580,974					85,580,974
410	410122	Federal Non property deferred tax investme	0	0	0	0					0
410	410130	Dfd Mass inc tax liberalized deprec	0	(1,602,854)	0	(1,602,854)					(1,602,854)
410	410131	Prop dfd Mass Inc Tax OFA	254,502	1,315,112	1,021,644	547,971					547,971
410	410132	Mass Property deferred tax investment in LI	0	0	0	0					0
		Reclasses						12,447,744			12,447,744
		410 Total	95,717,930	13,797,654	5,187,395	104,328,190					116,775,934
411	411410	Investment tax credit amortization	(198,894)	(397,792)	(198,894)	(397,792)					(397,792)
		Reclasses						(12,648,536)			(12,648,536)

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
		411 Total	(198,894)	(397,792)	(198,894)	(397,792)					(13,046,328)
418	418000	Cannon St. Facilities Rent	(138,364)	(497,061)	(83,828)	(551,596)					(551,596)
		418 Total	(138,364)	(497,061)	(83,828)	(551,596)					(551,596)
419	419001	Legal recoveries - interest	(35,161)	(44,453)	(13,997)	(65,617)					(65,617)
		419 Total	(35,161)	(44,453)	(13,997)	(65,617)					(65,617)
426	426100	Donations	0	375,000	0	375,000					375,000
426	426710	Misc Exps billed from Service Company	150,850	(156,151)	(170,024)	164,722					164,722
		426 Total	150,850	218,849	(170,024)	539,722					539,722
427	427011	Int L/T/ Debt 2012	345,211	789,053	394,527	739,737					739,737
427	427012	Interest Long-Term	3,178,893	6,569,929	3,294,607	6,454,215					6,454,215
427	427013	Int. L/T N/P- 2006	763,181	3,265,302	1,487,042	2,541,441					2,541,441
		427 Total	4,287,285	10,624,284	5,176,176	9,735,393					9,735,393
428	428100	Amort. debt exp 2006	324,611	252,977	117,582	460,006					460,006
428	428365	Amort - Debt Discount	8,759	19,999	10,112	18,646					18,646
		428 Total	333,371	272,976	127,694	478,652					478,652
430	430010	Money Pool Interest Expense	371,672	305,484	132,737	544,418					544,418
430	430120	Assoc Co Int Exp	589,022			589,022					589,022
		430 Total	960,694	305,484	132,737	1,133,440					1,133,440
431	431010	Int S/T Debt N/P -Banks	417,651	238,635	67,897	588,388					588,388
431	431012	Interest Cust Deposits	14,153	20,391	10,487	24,058					24,058
431	431020	Other Interest Charges	10,316	5,262	2,993	12,586					12,586
431	431080	Default Service Interest	(25,000)	(144,000)	(97,000)	(72,000)					(72,000)
431	431145	Enh.Out.Prog.Int Exp.	0	15,320	8,035	7,285					7,285
431	431155	Assoc Co Interest Inc	5,439,922	0	0	5,439,922					5,439,922
431	431160	DSM Deferral Interest	(16,884)	31,288	22,821	(8,418)					(8,418)
431	431360	Interest Expense - Enhanced Outreach	7,010			7,010					7,010
431	431410	Return on def transition costs	(1,116,000)	(2,603,000)	(1,388,000)	(2,331,000)					(2,331,000)
431	431420	Return on defer std offer costs	0	26,000	15,000	11,000					11,000
431	431440	Return on def transm costs	3,000	15,000	(56,000)	74,000					74,000
431	431580	Int Exp Federal Income Tax Deficit	0	(795,968)	0	(795,968)					(795,968)
431	431590	Int Expense-State Franchise Tax Defic	(12,232)	9,281	0	(2,951)					(2,951)
431	431710	Pru sublease Int. exp billed from Service co	962			962					962
		431 Total	4,722,898	(3,181,791)	(1,413,767)	2,954,874					2,954,874
432	432010	AFUDC - borrowed funds	(86,409)	(212,809)	(129,698)	(169,521)					(169,521)
		432 Total	(86,409)	(212,809)	(129,698)	(169,521)					(169,521)
454	454717	Assoc CO. Rents	(6,794)	(14,226)	(7,227)	(13,793)					(13,793)
		454 Total	(6,794)	(14,226)	(7,227)	(13,793)					(13,793)
555	555010	Misc purchased power energy	19,733,450	77,963,243	38,377,227	59,319,466					59,319,466
555	555016	Residual Value Credit	48,167	289,008	144,504	192,671					192,671
555	555020	Misc purchased power capacity	3	0	0	3					3

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
555	555025	Deferred transmission revenue	(2,464,190)	9,324,575	2,909,000	3,951,385					3,951,385
555	555026	Deferred transition revenue	15,429,706	(34,982,026)	(19,797,530)	245,210					245,210
555	555112	Purch Pwr Nonassoc-Enr - Budget	1,523	1,498	1,153	1,869					1,869
555	555305	Altresco buyout	0	2,505,000	0	2,505,000					2,505,000
555	555870	Def std offer revenue	0	(24,000)	436,000	(460,000)					(460,000)
555	555880	Purchased Power Default Service Cost	52,948,013	53,804,774	24,853,505	81,899,282					81,899,282
555	555890	Def default serv rev	(854,000)	16,948,000	7,725,000	8,369,000					8,369,000
555	555916	Southern Energy SOS	10,281,290	55,720,643	26,979,897	39,022,036					39,022,036
555	555920	Entergy - Pilgrim 1 - Energy	0	15,020,631	7,412,658	7,607,973					7,607,973
555	555922	Pioneer Hydro - Energy	305,598	375,255	236,039	444,814					444,814
555	555923	Chicopee Hydro - Energy	453,511	740,260	457,239	736,532					736,532
555	555924	Collins Hydro - Energy	317,281	431,266	272,398	476,149					476,149
555	555925	Boott Mills Hydro - Energy	5,590,433	7,818,404	4,773,859	8,634,978					8,634,978
555	555926	Semass -	16,463,231	33,235,547	16,360,291	33,338,487					33,338,487
555	555927	Semass Expansion - Energy	1,844,882	26,746,130	14,117,557	14,473,455					14,473,455
555	555928	Northeast Energy	8,593,275	34,439,919	16,043,685	26,989,509					26,989,509
555	555929	Dartmouth Power	9,628,629	39,577,124	21,985,488	27,220,266					27,220,266
555	555930	Masspower Cont #1	5,623,348	19,130,659	10,710,475	14,043,531					14,043,531
555	555931	Masspower Cont #2	4,568,158	19,669,392	11,040,685	13,196,865					13,196,865
555	555932	Altresco - Pittsfield	0	11,151,438	7,776,190	3,375,248					3,375,248
555	555933	NEPEX (Tot Pool)	(1,764,523)	(8,615,474)	(4,197,721)	(6,182,275)					(6,182,275)
		555 Total	146,747,786	381,271,267	188,617,599	339,401,455					339,401,455
556	556010	NEPOOL expense	0	7,788	16,456	(8,669)					(8,669)
556	556710	System Control Exp. Billed from SVC Co	109,138	125,118	56,690	177,566					177,566
		Reclasses									0
		556 Total	109,138	132,906	73,146	168,898					168,898
557	557051	Company Use	(174,288)	(351,914)	(227,268)	(298,934)					(298,934)
557	557052	Other P.P. Expenses	0	5,308,950	5,308,950	0					0
557	557053	Renewables Expense	1,024,153	2,100,878	1,021,458	2,103,574					2,103,574
557	557055	MA Yankee - Decommissioning	681,348	1,372,558	689,326	1,364,580					1,364,580
557	557110	MWRA Mass renewable certificates	(387,925)	682,940	0	295,015					295,015
557	557305	Altresco Buyout	2,505,000	3,580	0	2,508,580					2,508,580
557	557307	NEA Buyout	6,719,998	1,430,003	0	8,150,001					8,150,001
557	557710	Other Exp. Billed from SVC Co	0	0	2,634	(2,634)					(2,634)
557	557880	Other Purchased Power Expense	687,498	0	715,001	(27,503)					(27,503)
		557 Total	11,055,785	10,546,996	7,510,102	14,092,679					14,092,679
560	560110	Transmission Admin & Eng Labor	15	15,529	15,529	15					15
560	560160	Operation superv. and engineering	0	30,703	0	30,703					30,703
560	560570	Reallocation offset	57,954	(3,728)	(53,996)	108,222					108,222
560	560700	Oper supv & eng transfer to Svc Co	0	0	0	0					0
560	560710	Oper supv & eng billed from Svc Co	144,381	341,252	144,253	341,380		66,621			408,001
		560 Total	202,349	383,757	105,786	480,320					546,941
561	561110	Load dispatching	48,291	96,894	47,502	97,682					97,682
561	561140	NEPOOL Scheduling and Dispatch costs	617,152	1,189,575	534,898	1,271,830					1,271,830
561	561901	Inter Co Reclass Transm load dispatch	75,413	130,810	4,529	201,693					201,693
		561 Total	740,855	1,417,279	586,929	1,571,205					1,571,205

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FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
562	562010	OPER SUBSTA XFMR MISC TRANSM	115	0	0	115					115
562	562020	OPER SUBSTA BUSES SWCT % SWGR	712	1,515	850	1,377					1,377
562	562030	OPER SUBSTA RELAYS TRANSM	23,830	31,303	20,956	34,178					34,178
562	562040	OPER SUBSTA BREAKER TRANSM	5,267	14,131	7,064	12,335					12,335
562	562050	OPER SUBSTA MISC EQUIP TRANSM	(3,012)	8,651	752	4,887					4,887
562	562080	OPER SUBSTA BATTERY TRANSM	2,906	0	0	2,906					2,906
562	562090	OPER SUBSTA HOUSEKEEPING TRAN	7,404	14,357	1,475	20,286					20,286
562	562240	SUBSTA INSPECTION TRANSM	12,867	23,388	13,579	22,675					22,675
562	562250	SUBSTA TROUBLE TRANSM	22,611	92,606	67,017	48,200					48,200
562	562280	SUBSTA OPER CARE & SUP TRANSM	0	5	5	0					0
562	562290	SUBSTA REPLACE LAMOS TRANSM	0	8	8	0					0
562	562570	Reallocation offset	82,713	218,787	0	301,500					301,500
562	562700	Station expenses transfer to Svc Co	0	0	0	0					0
562	562710	Station expenses billed from Svc Co	0	0	0	0					0
562	562901	Inter Co Reclass Transm station exps	(1,855)	(1,016)	(5)	(2,866)					(2,866)
		Reclasses							(101,611)		(101,611)
		562 Total	153,558	403,735	111,702	445,591					343,980
563	563400	OH Lines Inspection	65,416	89,252	17,997	136,671					136,671
563	563710	OH line expenses billed to Svc Co	103	0	0	103					103
563	563901	Inter Co Reclass transm OH line exp	0	3,473	1,415	2,059					2,059
		563 Total	65,518	92,726	19,411	138,832					138,832
564	564400	SUBSTA PTC INSPECTION TRANSM	0	1,436	650	786					786
564	564570	Reallocation offset	5,296	30,657	0	35,953			(13,017)		22,936
		564 Total	5,296	32,093	650	36,739					23,722
565	565060	NEPOOL reliability EHV transmission	148,705	261,593	126,022	284,276					284,276
565	565120	Assoc Co. Trans of Elect	340,647	681,309	340,662	681,294					681,294
565	565150	Assoc Co Transm LNS	0	4,797,406	2,995,726	1,801,680		(4,797,406)	2,995,726		(0)
565	565170	Assoc Co Trans Elect : Others	786,915	1,958,787	1,032,908	1,712,794					1,712,794
565	565210	Congestion costs	62,644	1,856,567	757,254	1,161,957					1,161,957
565	565360	Bell Rock Road	5,653	11,112	5,556	11,209					11,209
565	565590	RNS transmission payment	7,128,698	12,668,501	5,688,665	14,108,534					14,108,534
		565 Total	8,473,262	22,235,274	10,946,793	19,761,743					17,960,063
566	566730	Misc transmission exp billed from Svc C	28,939	32,234	9,336	51,838					51,838
566	566880	Misc. transmission expenses	0	89,787	0	89,787					89,787
		566 Total	28,939	122,021	9,336	141,624					141,624
567	567400	Transmission line rents	11,070	23,388	11,844	22,614					22,614
		567 Total	11,070	23,388	11,844	22,614					22,614
568	568550	Maint sup and eng	0	(3,473)	(3,473)	0					0
568	568570	Reallocation offset	38,000	155,013	49,090	143,923					143,923
		568 Total	38,000	151,540	45,617	143,923					143,923
569	569100	SUBSTA MISC NONELECT TRANSM	2,417	1,547	1,482	2,481					2,481
		569 Total	2,417	1,547	1,482	2,481					2,481

Expenses

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FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
570	570010	SUBSTA MAINT XFMR;S TRANSM	659	15,198	2,960	12,897					12,897
570	570020	Sub Maint Bus Swit Swgr Transm CM	8,787	16,875	5,175	20,487					20,487
570	570030	SUBSTA MAINT RELAYS TRANSM	17,951	29,819	12,877	34,892					34,892
570	570040	Substa Maint Breakers Transm CM	20,753	18,471	14,675	24,549					24,549
570	570050	MISC ELEC EQUIP	13,262	39,682	27,116	25,828					25,828
570	570070	Oil Testing Transmission PM	1,644	4,658	4,658	1,644					1,644
570	570080	SUBSTA MAINT BATTERY TRANSM	915	678	0	1,592					1,592
570	570270	Maintenance of station equipment	1,000	1,763	1,544	1,219					1,219
570	570710	Maint station equip billed from Svc Co	0	1,867	0	1,867					1,867
570	570901	Inter Co reclass transm maint sta equip	3,066	0	0	3,066					3,066
	570 Total		68,037	129,010	69,006	128,041					128,041
571	571310	Maint of OH Towers	0	5,539	4,314	1,225					1,225
571	571320	Maint of OH Poles & Fixtures	45,346	119,917	48,514	116,749					116,749
571	571330	Maint of OH Conductors	4,241	9,066	3,899	9,408					9,408
571	571340	Maint of OH Roads & Bridges	0	0	0	0					0
571	571350	Maint of OH rights of way clearing	178,551	553,472	22,899	709,124					709,124
571	571700	Maint OH lines transfer to Svc Co	0	0	0	0					0
571	571710	Maint OH lines billed from Svc Co	(52,541)	101,983	6,201	43,241					43,241
571	571901	Inter Co reclass transm maint oh lines	(9,408)	7,553	11,999	(13,854)					(13,854)
	571 Total		166,189	797,529	97,825	865,893					865,893
572	572901	Inter Co reclass transm maint ug lines	6,746	0	0	6,746					6,746
	572 Total		6,746	0	0	6,746					6,746
573	573700	Maint misc transm plant transfer to Svc Co	0	1,981	1,981	0					0
	573 Total		0	1,981	1,981	0					0
580	580110	Operation superv. and engineering	462,859	942,944	576,772	829,031					829,031
580	580140	Operation superv. and engineering	(13,751)	0	0	(13,751)					(13,751)
580	580160	Operation superv. and engineering	0	6,864	0	6,864					6,864
580	580390	Operation superv. and engineering	(6,864)	0	0	(6,864)					(6,864)
580	580420	Dist Operation supervision - Fleet	0	2,076,373	1,122,180	954,193					954,193
580	580430	Dist Oper'n superv - transfer to NSTAR Svc	813,095	(122,899)	(412,491)	1,102,687					1,102,687
580	580570	Reallocation offset	(614,887)	202,892	39,681	(451,676)		(156,274)			(607,950)
580	580901	Inter Co Reclass Dist Ops Supervision	210,852	0	0	210,852		620,191			831,043
	Reclasses								(122,662)	(400,016)	(522,678)
	580 Total		851,305	3,106,174	1,326,142	2,631,337					2,572,576
581	581110	Line and station expenses	0	534,372	265,224	269,148					269,148
581	581430	Line and station expenses	250,445	4,831	33	255,243					255,243
581	581440	Line and station expenses	10,356	681,515	326,776	365,095					365,095
581	581460	Line and station expenses	349,294	0	0	349,294					349,294
581	581570	Reallocation offset	419,547	1,526,152	0	1,945,699		(246,261)			1,699,438
581	581700	Line & station exp transfer to Svc Co	0	0	0	0					0
581	581710	Line & station exp billed from Svc Co	32	87	93	26					26
581	581901	Inter Co Reclass Dist Load Dispatch	53,435	58,171	18,665	92,941					92,941
	Reclass									(598,604)	(598,604)
	581 Total		1,083,110	2,805,127	610,792	3,277,445					2,432,580

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
582	582010	OPER SUBSTA XFMR MISC DIST	0	(1,250)	(2,669)	1,419					1,419
582	582030	OPER SUBSTA RELAYS DIST	13,677	26,366	14,540	25,503					25,503
582	582050	OPER SUBSTA MISC ELEC EQUIP DIST	8,846	47,358	14,248	41,955					41,955
582	582060	OPER SUBSTA NETWORK DIST	0	2,158	0	2,158					2,158
582	582080	OPER SUBSTA BATTERY DIST	8	0	0	8					8
582	582090	OPER SUBSTA HOUSEKEEPING DIST	37,992	36,342	21,105	53,229					53,229
582	582130	Station expenses	10			10					10
582	582240	OPER SUBSTA INSPEC DIST	72,808	126,134	67,480	131,463					131,463
582	582250	Oper Substa CM Dist	50,562	72,399	23,764	99,197					99,197
582	582260	OPER SPOT LOAD	0	419	0	419					419
582	582270	OPER SUBSTA STANDBY CUST DIST	(1,100)	(2,565)	(3,476)	(188)					(188)
582	582280	OPER SUBSTA OPER CARE & SUPP	29,038	83	83	29,038					29,038
582	582290	OPER SUBSTA REPLACE LAMPS	73	1,042	565	550					550
582	582570	Reallocation offset	392,324	1,101,554	0	1,493,878		(229,446)			1,264,432
582	582710	Station exp billed from Svc Co	0	7,368	0	7,368					7,368
582	582901	Inter Co Reclass Dist Sta Exp	(6,243)	(1,103)	(540)	(6,807)					(6,807)
		Reclasses								(489,227)	(489,227)
	582 Total		597,994	1,416,303	135,099	1,879,198					1,160,525
583	583010	Overhead line expenses	406,426	1,009,697	567,558	848,564					848,564
583	583020	OPER SUBSTA O/H RADSEC DIST	83	150	0	233					233
583	583050	OPER SUBSTA O/H MISC DIST	251,526	354,418	111,766	494,178					494,178
583	583100	Overhead line expenses	19,528	303,262	204,581	118,209					118,209
583	583110	Overhead line expenses	48			48					48
583	583250	Overhead line expenses	0	(139)	0	(139)					(139)
583	583260	Overhead line expenses	(6,192)	11,759	(223)	5,789					5,789
583	583270	Rubber Up Overhead Wires	19,282	45,228	11,063	53,447					53,447
583	583570	Reallocation offset	2,058,088	3,195,026	0	5,253,114		(488,619)			4,764,495
583	583901	Inter Co Reclass Dist OH Line Exp	(1,462)	(91,639)	42,582	(135,683)					(135,683)
		Reclasses								(2,439,722)	(2,439,722)
	583 Total		2,747,326	4,827,762	937,328	6,637,760					3,709,419
584	584010	OPER SUBSTA KENETRON DIST	0	61,256	296	60,960					60,960
584	584020	OPER SUBSTA URD FAULT DIST	57,944	235,226	100,002	193,168					193,168
584	584050	Underground line expenses	2,033	4,508	3,867	2,674					2,674
584	584080	Underground line expenses	(123,781)	(11,973)	46,521	(182,275)					(182,275)
584	584200	Underground line expenses	350,323	858,324	353,278	855,369					855,369
584	584260	Underground line expenses	(6,834)	(10,330)	(16,741)	(423)					(423)
584	584570	Reallocation offset	190,410	1,031,396	0	1,221,805		(148,153)			1,073,652
584	584901	Inter Co Reclass Dist UG Line Exp	89,984	8,633	17,798	80,818					80,818
		Reclasses								(296,487)	(296,487)
	584 Total		560,079	2,177,040	505,021	2,232,098					1,787,458
585	585010	Street lighting and signal system exps	212,712	633,274	318,313	527,673					527,673
585	585570	Reallocation offset	141,258	627,354	0	768,612		(100,711)			667,901
585	585901	Inter Co Reclass Dist St. Light Exp	0	958	752	206					206
		Reclasses								(209,905)	(209,905)
	585 Total		353,970	1,261,585	319,064	1,296,491					985,875

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
586	586040	Recognition Reward Program	4,564	7,333	493	11,403					11,403
586	586050	Meter expenses	7,222	18,309	1,621	23,910					23,910
586	586100	Meter expenses	0	21,611	0	21,611					21,611
586	586110	Meter expenses	(3,208)	16,126	0	12,919					12,919
586	586130	Meter expenses	3,398	42,119	24,496	21,021					21,021
586	586140	Meter expenses	(104,414)	14,255	13,712	(103,871)					(103,871)
586	586150	Training & Development	10,972	7,148	5,086	13,034					13,034
586	586160	Contractor / temp help	22,746	4,790	0	27,536					27,536
586	586190	Miscellaneous	7,623	21,689	12,546	16,767					16,767
586	586570	Reallocation offset	(64,942)	23,530	0	(41,413)		(2,818)			(44,231)
586	586710	Meter exp billed from Svc Co	984,959	2,428,961	1,184,448	2,229,471					2,229,471
586	586901	Inter Co Reclass Dist Meter Exp	(21,310)	12,686	0	(8,624)					(8,624)
		Reclasses								56,317	56,317
		586 Total	847,610	2,618,557	1,242,402	2,223,765					2,277,264
587	587010	SERVICE CALLS % INVEST DIST	114,886	175,510	83,125	207,271					207,271
587	587020	Customer installations expenses	0	(208)	0	(208)					(208)
587	587040	Customer installations expenses	(28,542)	(85,698)	(33,207)	(81,033)					(81,033)
587	587050	Constr on Priv Facilities	35,230	51,615	343	86,502					86,502
587	587220	Customer installations expenses	0	(104)	(104)	0					0
587	587570	Reallocation offset	123,730	347,510	0	471,241		(63,701)			407,540
587	587710	Customer Install exp billed from Svc Co	3,586	25,098	27,527	1,157					1,157
587	587901	Inter Co Reclass Dist Cust Install Exp	(4,640)	(11,893)	2,666	(19,200)					(19,200)
		Reclasses								(196,975)	(196,975)
		587 Total	244,248	501,830	80,350	665,729					405,053
588	588000	Misc Distribution Expenses	0	(10,435)	0	(10,435)					(10,435)
588	588100	Misc. distribution expenses	(3,626)	0	0	(3,626)					(3,626)
588	588110	Misc Distribution Labor	45,982	3,363,675	1,118,869	2,290,789					2,290,789
588	588130	Misc distribution expenses	1,055,118	2,453,379	1,230,095	2,278,402					2,278,402
588	588150	Misc Dist Exp	49,243	57,121	23,160	83,204					83,204
588	588170	Misc. distribution expenses	624	976	105	1,496					1,496
588	588250	Misc. distribution expenses	128,412	398,059	221,252	305,219					305,219
588	588290	Misc. distribution expenses	(3,960)	174,424	170,149	315					315
588	588360	Misc. distribution expenses	(62,598)	0	0	(62,598)					(62,598)
588	588440	Misc. distribution expenses	0	588	588	0					0
588	588460	Misc. distribution expenses	414,035	722,543	354,938	781,639					781,639
588	588480	DOT/Reg Compliance	2,951	5,505	5,505	2,951					2,951
588	588490	Operations inventory holding	(15,338)	23,035	0	7,698					7,698
588	588500	Misc. distribution expenses	1,410	2,396	1,487	2,318					2,318
588	588520	Procurement	20,930	16,355	22,928	14,357					14,357
588	588550	Misc. distribution expenses	(3,084)	(403)	(403)	(3,084)					(3,084)
588	588570	Reallocation offset	(3,645,990)	(9,534,017)	0	(13,180,007)		1,435,984			(11,744,023)
588	588590	Misc. distribution expenses	(31,441)	(1,424,553)	(597,273)	(858,721)					(858,721)
588	588600	Misc. distribution expenses	87	2,157	1,354	890					890
588	588620	Misc. distribution expenses	7,649	21,322	10,145	18,826					18,826
588	588630	Misc. distribution expenses	879	11,726	10,426	2,179					2,179
588	588640	Misc. distribution expenses	0	31,957	15,097	16,860					16,860
588	588650	Misc. distribution expenses	21,852	69,201	22,417	68,636					68,636
588	588680	POLICE DETAILS	1,052	9,690	10,074	668					668

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
588	588740	Misc. distribution expenses	(6,750)	(3,250)	(2,000)	(8,000)					(8,000)
588	588780	Misc. distribution expenses	175,574	531,831	230,408	476,997					476,997
588	588850	Misc. Dist exp - billed from NSTAR Svc Co	2,033,817	3,761,996	1,788,356	4,007,457					4,007,457
588	588880	Inventory Expenses	(42,148)	(285,281)	(167,242)	(160,187)					(160,187)
588	588883	Solid Waste Removal	3,962	24,374	2,444	25,892					25,892
588	588888	Capitalized overhead	(397,315)	(667,285)	(341,964)	(722,636)					(722,636)
588	588901	Inter Co Reclass Dist Misc Exp	248,387	247,142	163,855	331,674					331,674
588	588998	Com/Cam Electric default account 1	19	47	29	38					38
		Reclasses							(7,977)	4,574,619	4,566,642
		588 Total	(267)	4,277	4,294,798	(4,290,788)					1,711,839
589	589020	Rents	387,020	778,230	15,018	1,150,233					1,150,233
589	589130	Rent Expense	0	5	5	0					0
589	589200	Rent Com Gas	5,586	11,172	5,586	11,172					11,172
589	589710	Rent expense billed from Svc Co	701	4,706	2,231	3,175					3,175
		589 Total	393,307	794,112	22,839	1,164,580					1,164,580
590	590410	Maint, Super Eng Billed from Service Co.	7,316	16,936	10,217	14,034					14,034
590	590570	Reallocation offset	816,500	1,403,665	417,398	1,802,767					1,802,767
		590 Total	823,816	1,420,601	427,615	1,816,801					1,816,801
591	591100	SUBSTA MISC NON ELECT DIST	26,133	20,350	10,067	36,415					36,415
591	591901	Inter Co Reclass Dist Maint Structures	(516)	(1,635)	(1,635)	(516)					(516)
		591 Total	25,616	18,715	8,432	35,899					35,899
592	592010	SUBSTA MAINT XFMR'S DIST	16,911	114,011	127,897	3,025					3,025
592	592020	SUBSTA MAINT BUSES SWCT&SWGR	258	63,287	19,968	43,577					43,577
592	592030	SUBSTA MAINT RELAYS DIST	21,653	40,702	26,220	36,135					36,135
592	592040	SUBSTATION DIST BREAKER MAINT	53,937	169,030	132,714	90,252					90,252
592	592050	SUBSTA MAINT MISC EQUIP DIST	39,537	108,130	53,465	94,202					94,202
592	592070	Oil Testing Distribution PM	14,794	37,842	37,933	14,703					14,703
592	592080	SUBSTA MAINT BATTERY DIST	1,687	13,331	3,960	11,059					11,059
592	592240	SUBSTA ENVIO DIST	12,325	8,566	3,046	17,844					17,844
592	592260	Maintenance of station equipment	4,730	27,257	13,381	18,606					18,606
592	592710	Maint Sta Equip billed from Svc Co	0	53	14	39					39
592	592901	Inter Co Reclass Dist Maint Sta Equip	129,580	1,971	237	131,313					131,313
		592 Total	295,412	584,179	418,835	460,756					460,756
593	593010	Maintenance of overhead lines	34,665	81,689	25,843	90,512					90,512
593	593020	OH Constr Transfer	240,267	550,980	288,626	502,622					502,622
593	593040	Maintenance of overhead lines	1,085,460	1,784,902	793,415	2,076,947					2,076,947
593	593050	SUBSTA O/H MISC ELECT EQUIP DIST	7,507	51,314	23,077	35,743					35,743
593	593070	Maintenance of overhead lines	1,280,936	1,727,513	980,692	2,027,757					2,027,757
593	593080	Maintenance of overhead lines	611,623	942,297	448,941	1,104,979					1,104,979
593	593100	Maintenance of overhead lines	17,833	51,231	20,927	48,137					48,137
593	593130	Maintenance of overhead lines	2,278,786	1,694,000	65,034	3,907,753					3,907,753
593	593140	Maintenance of overhead lines	158,756	0	0	158,756					158,756
593	593160	Standby Time ERP	296,044	156,105	38,357	413,791					413,791
593	593710	Maint OH lines billed from Svc Co	(148,697)	349,878	105,634	95,546					95,546
593	593901	Inter Co Reclass Dist Maint OH Lines	179,869	25,256	11,462	193,662					193,662

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
		593 Total	6,043,049	7,415,165	2,802,008	10,656,206					10,656,206
594	594010	Maintenance of underground lines	28,980	41,749	26,404	44,325					44,325
594	594020	Maintenance of underground lines	1,332	1,628	0	2,960					2,960
594	594030	Maintenance of underground lines	246,777	678,929	713,755	211,951					211,951
594	594240	Maintenance of underground lines	(52)	(300)	0	(352)					(352)
594	594260	Maintenance of underground lines	6,611	(4,260)	18,198	(15,847)					(15,847)
594	594901	Inter Co Reclass Dist Maint UG Lines	145,096	8,240	5,525	147,811					147,811
		594 Total	428,743	725,987	763,881	390,848					390,848
596	596050	Maint. of street lighting and signal sys.	10,963	15,056	638	25,382					25,382
		596 Total	10,963	15,056	638	25,382					25,382
598	598210	Maint. of misc. distribution plant	0	(35,168)	0	(35,168)					(35,168)
598	598250	Maint. of misc. distribution plant	0	(1,963)	0	(1,963)					(1,963)
598	598300	Maint. of misc. distribution plant	(11,846)	0	(16,482)	4,636					4,636
598	598310	Maint. of misc. distribution plant	(154)	37,131	(1,652)	38,629					38,629
598	598330	Maint. of misc. distribution plant	9,823	0	18,135	(8,312)					(8,312)
598	598380	Vehicle Wash	0	352,814	0	352,814					352,814
598	598410	Maint misc dist plant - billed from NSTAR S	223,653	0	185,820	37,833					37,833
598	598710	Maint. of misc. distribution plant	0	584	0	584					584
598	598720	Maint. of misc. distribution plant	0	(1,260)	0	(1,260)					(1,260)
598	598730	Maint. of misc. distribution plant	9,660	0	(4,422)	14,082					14,082
598	598740	Maint. of misc. distribution plant	0	0	(1,260)	1,260					1,260
		Reclass					(2,355)	2,276	(59)	(799)	(937)
		598 Total	231,135	352,138	180,138	403,136					402,199
901	901710	Supv Cust Accts billed from Svc Co	262,958	549,142	268,343	543,757					543,757
		901 Total	262,958	549,142	268,343	543,757					543,757
902	902110	Meter reading expenses	7,786	4,140	6,564	5,361					5,361
902	902130	Meter reading expenses	(2,482)	1,394	418	(1,506)					(1,506)
902	902150	Meter reading expenses	12	160	100	72					72
902	902410	Meter reading expenses	(30,080)	(60,007)	(25,004)	(65,084)					(65,084)
902	902450	Meter reading expenses	(2,911)	4,021	733	377					377
902	902710	Meter read expense billed from Svc CoSup	1,009,449	2,471,593	1,298,098	2,182,944					2,182,944
		902 Total	981,774	2,421,301	1,280,910	2,122,164					2,122,164
903	903110	Labor	0	874	0	874					874
903	903700	Cust Rec & Coll transfer to Svc Co	0	7,694,150	0	7,694,150					7,694,150
903	903760	Cust Rec & Coll billed from Svc Co	3,699,842	0	3,848,605	(148,762)					(148,762)
903	903830	Customer records and collection exps	0	1,148	0	1,148					1,148
903	903840	Customer records and collection exps	0	(420)	0	(420)					(420)
903	903850	Customer records and collection exps	6,465	0	14	6,452					6,452
903	903860	Customer records and collection exps	0	(60,124)	0	(60,124)					(60,124)
903	903900	Customer records and collection exps	(36,130)	0	(33,104)	(3,025)					(3,025)
		903 Total	3,670,178	7,635,628	3,815,514	7,490,292					7,490,292
904	904010	Bad debt expense	1,015,841	2,360,792	1,477,934	1,898,699					1,898,699
		904 Total	1,015,841	2,360,792	1,477,934	1,898,699					1,898,699

Expenses

D.T.E. 05-85
Commonwealth Electric Company
Distribution Cost of Service
Exhibit COM-CLV-11
Income Statement
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FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
905	905100	Service Guarantee	174	300	225	249					249
905	905130	Misc. customer accounts exps.	122	156	156	122					122
905	905150	Misc. customer accounts exps.	0	0	(7,200)	7,200					7,200
905	905750	Misc Cust Accts Exp billed from Svc Co	228,260	456,415	234,767	449,909					449,909
		905 Total	228,556	456,871	227,948	457,480					457,480
908	908050	Overhead Allocation	74,655	153,368	78,298	149,725					149,725
908	908200	ES Homes	124,766	351,120	123,931	351,955					351,955
908	908202	Res High-Use	0	118,510	106,666	11,844					11,844
908	908203	Res IRM Retrofit	0	0	0	0					0
908	908204	Res Multi-Family Audit Program	553	799,024	0	799,577					799,577
908	908205	Starlights	277,882	337,258	362,476	252,665					252,665
908	908206	ES Appliances	46,381	0	57,801	(11,420)					(11,420)
908	908208	Res Education	20,373	49,905	20,024	50,254					50,254
908	908209	Res Bldg Codes	0	0	0	0					0
908	908211	Res Nup Collab	(105)	18,678	0	18,573					18,573
908	908213	Res-Labor	878	6,873	419	7,332					7,332
908	908214	Celebration Rewards	0	33	0	33					33
908	908215	Res-Meetings	60	9,021	33	9,048					9,048
908	908216	Res -Supplies	6,590	0	4,894	1,696					1,696
908	908219	Res-Copier	0	0	0	0					0
908	908221	Res-Other	4,985	8,582	5,234	8,333					8,333
908	908222	Other Evaluation	0	0	0	0					0
908	908223	Res-Pilots	0	107,887	0	107,887					107,887
908	908224	Res- ES HVAC	32,212	342,563	28,811	345,965					345,965
908	908300	LI Single Fam	100,343	302,345	133,361	269,326					269,326
908	908301	LI Multi-Fam	(105,270)	0	5,254	(110,525)					(110,525)
908	908303	LI Other	0	0	0	0					0
908	908305	LI Network	968	17,426	9,988	8,405					8,405
908	908316	LI-Other	0	0	0	0					0
908	908400	CI New Constr	255,942	1,249,889	60,907	1,444,925					1,444,925
908	908402	CI Retrofit	377,913	1,655,848	176,951	1,856,811					1,856,811
908	908404	CI Small	472,859	1,370,156	307,333	1,535,682					1,535,682
908	908414	Celebration Rewards	0	0	0	0					0
908	908415	CI Other	0	2,011	0	2,011					2,011
908	908417	C&I Program R&D	18,035	34,193	9,422	42,806					42,806
908	908421	CI GAP	0	0	0	0					0
908	908423	CI Nup Coll	182	19,390	0	19,572					19,572
908	908425	CI-Labor	2,664	10,238	133	12,769					12,769
908	908426	CI- Training	0	586	0	586					586
908	908427	CI-Meetings	0	26	586	(559)					(559)
908	908428	CI-Supplies	0	0	26	(26)					(26)
908	908431	CI-Copier	0	0	0	0					0
908	908433	CI-Other	928	11,325	4,405	7,848					7,848
908	908435	C/I Marketing	0	167	167	0					0
908	908500	ECS S Internal Salaries	1,443	799	0	2,242					2,242
908	908502	ECS S Travel/Meetings	10	47	15	42					42
908	908506	ECS S Training/Misc	0	0	0	0					0
908	908507	ECS S Mkt Consultant	0	117,199	0	117,199					117,199

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
908	908508	Statewide Marketing	24,763	2,311	61,374	(34,300)					(34,300)
908	908512	ECS S Local Initiative	0	0	0	0					0
908	908513	ECS S Market Research	0	189,845	0	189,845					189,845
908	908514	Fuel Neutral Rewards	77,119	6,159	85,979	(2,700)					(2,700)
908	908515	Toll Free #	921	0	2,365	(1,445)					(1,445)
908	908523	ECS S Oper OH Profit	0	0	0	0					0
908	908524	ECS S Oper Misc	0	106,514	0	106,514					106,514
908	908525	ECS S Impl Audits	43,489	18,096	43,259	18,327					18,327
908	908526	ECS S Impl Materials	11,320	0	2,271	9,049					9,049
908	908530	ECS S Auditor Training	0	0	0	0					0
908	908531	ECS S Impl Printing	0	9,783	0	9,783					9,783
908	908532	ECS S Agency Assessment	6,297	29,421	9,783	25,935					25,935
908	908533	ECS S Evaluation	201	0	2,600	(2,400)					(2,400)
908	908564	ECS M Auditor Training	0	0	0	0					0
908	908710	Cust Asst Exp billed from Svc Co	991	2,534	0	3,524					3,524
908	908720	Cust Asst Exp transfer to Svc Co	0	5,559,194	0	5,559,194					5,559,194
908	908995	Cape Light Compact	2,589,010	365,597	3,015,243	(60,637)					(60,637)
908	908996	Labor allocation	177,971	(3,108,390)	186,646	(3,117,065)					(3,117,065)
908	908997	Account Merger Mapping	362,911	228,132	73,940	517,103					517,103
908	908998	COM default account	110,692	0	124,679	(13,987)					(13,987)
	908 Total		5,120,931	10,503,665	5,105,275	10,519,321					10,519,321
909	909010	Informational and instructional ad exps.	0	63,437	0	63,437					63,437
909	909710	Info & Inst Exp billed from Svc Co	17,304	0	32,484	(15,180)					(15,180)
	909 Total		17,304	63,437	32,484	48,257					48,257
910	910010	Misc. cust. svc and informational exps.	0	53	0	53					53
910	910110	Misc. cust. svc and informational exps.	0	13,061	0	13,061					13,061
910	910130	Misc. cust. svc and informational exps.	0	0	6	(6)					(6)
910	910190	Misc. cust. svc and informational exps.	0	891,397	0	891,397					891,397
910	910210	Customer Svc +Info Exp Billed from Svc Co	510,798	0	469,508	41,290					41,290
	910 Total		510,798	904,510	469,514	945,794					945,794
911	911110	Supervision	0	0	0	0					0
911	911710	Supr Sales billed from Svc Co	139,312	279,001	141,217	277,096					277,096
	911 Total		139,312	279,001	141,217	277,096					277,096
912	912710	Demo & Selling Exp billed from Svc Co	(783)	14,286	6,990	6,513					6,513
	912 Total		(783)	14,286	6,990	6,513					6,513
916	916090	Misc. sales expenses	0	317	0	317					317
916	916130	Misc. sales expenses	0	0	317	(317)					(317)
916	916270	Misc. sales expenses	0	78,550	0	78,550					78,550
916	916740	Misc Sales Exp billed from Svc Co	36,334	0	40,146	(3,812)		143,740			139,928
	Reclasses								(61,966)		(61,966)
	916 Total		36,334	78,867	40,463	74,738					156,512
920	920155	Assoc Co- Salary	83,526			83,526					83,526
920	920489	Facilities merger exp	0	9,595,356	0	9,595,356					9,595,356
920	920700	A & G Salaries- Tfr to Svc Co	0	0	0	0					0

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
920	920710	Admin & General Salaries - billed from Serv	5,345,930	0	5,091,518	254,411		(2,912,657)			(2,658,246)
		Reclasses							789,614		789,614
		920 Total	5,429,456	9,595,356	5,091,518	9,933,293					7,810,250
921	921010	Office supplies and expenses	0	(325)	(325)	0					0
921	921060	Office supplies and expenses	0	363,529	0	363,529					363,529
921	921110	Absence - job injury	850	0	0	850					850
921	921130	Office supplies and expenses	165,957	0	227,279	(61,322)					(61,322)
921	921150	Office supplies and expenses	575	13,615	0	14,190					14,190
921	921151	Training	0	107	0	107					107
921	921190	Office supplies and expenses	(13,615)	0	0	(13,615)					(13,615)
921	921200	Office supplies and expenses	116,649			116,649					116,649
921	921530	Office supplies and expenses	0	0	74	(74)					(74)
921	921660	Office supplies and expenses	0	1,804,473	0	1,804,473					1,804,473
921	921700	A & G Salaries-Tfr to Svc Co	0	0	0	0					0
921	921710	Office Supplies & Expenses billed from Ser	1,098,278	35	1,028,245	70,067		2,082,105			2,152,172
921	921880	Office supplies and expenses	0	24	0	24					24
921	921901	Inter Co Reclass A&G Office Supply & Exp	552	0	24	527					527
		Reclass							(482,323)		(482,323)
		921 Total	1,369,246	2,181,458	1,255,298	2,295,406					3,895,188
922	922500	Admin. exps. transferred - Credit	(530,054)	(803,246)	(577,769)	(755,532)					(755,532)
		922 Total	(530,054)	(803,246)	(577,769)	(755,532)					(755,532)
923	923015	IT Outside Services	0	1,211,505	0	1,211,505					1,211,505
923	923710	Legal Services-Billed Service Co	951,749	14,758	672,041	294,466					294,466
923	923750	Outside services employed	4,687	0	(7,992)	12,679					12,679
		923 Total	956,436	1,226,263	664,048	1,518,651					1,518,651
924	924010	Property insurance	43,756	86,596	29,709	100,643					100,643
		924 Total	43,756	86,596	29,709	100,643					100,643
925	925010	Injuries and damages	(500,000)	(418,206)	(319,031)	(599,175)					(599,175)
925	925011	Ins. Claim-Accd Damage	0	75,000	0	75,000					75,000
925	925030	Injuries and damages	(125,000)	408,174	50,000	233,174					233,174
925	925050	Injuries and damages	144,516	125,029	163,322	106,223					106,223
925	925060	Injuries and damages	75,201	110,789	58,174	127,816					127,816
925	925080	Injuries and damages	75,587	0	54,739	20,848					20,848
925	925710	Injuries and Damages Billed to Service Co.	369,621	943,522	454,062	859,082					859,082
		925 Total	39,925	1,244,308	461,266	822,968					822,968
926	926000	Allocated pension & benefit expense	2,617,023	6,877,498	3,365,714	6,128,807					6,128,807
926	926010	Wellness Program	(1,925)	1,925	0	0					0
926	926020	Misc benefits expense	0	453	453	0					0
926	926060	Life Insurance	0	0	0	0					0
926	926080	BC/BS Master Health	0	0	0	0					0
926	926100	Pension expense	(129,768)	(219,528)	(109,764)	(239,532)					(239,532)
926	926120	Deferred Pension Expense	(67,182)	(1,477,656)	(902,724)	(642,114)					(642,114)

Expenses

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2005	Reclasses Dec. 2004	Reclasses June 2004	Test Year Reclasses	Test Year Ended June 2005
926	926125	Deferred PBOP Expense	0	96,912	(641,850)	738,762					738,762
926	926128	Amort of PAM deferral	523,998	586,000	204,498	905,500					905,500
926	926260	Dental Plan	0	130,311	0	130,311					130,311
926	926270	Harvard	0	0	0	0					0
926	926320	Post-retirement benefits	1,621,365	27,989	1,760,959	(111,605)					(111,605)
926	926710	HMO Blue	0	3,521,918	0	3,521,918					3,521,918
926	926750	Pen & Ben - Trans to Svc Co	0	0	0	0					0
926	926760	Emp Pen & Ben billed from Service Co	3,589,793	6,167,290	3,810,602	5,946,481					5,946,481
926	926880	Employee pensions and benefits	(786,332)	(1,199,034)	(452,747)	(1,532,619)					(1,532,619)
926	926901	Inter Co Reclass Pensions & Benefits	418,801	266,084	85,781	599,104					599,104
		926 Total	7,785,771	14,780,162	7,120,921	15,445,012					15,445,012
928	928130	Regulatory expense - DTE	447,498	785,762	439,998	793,262					793,262
928	928140	Regulatory expense - FERC	97,897	396,007	100,002	393,902					393,902
		928 Total	545,395	1,181,769	540,000	1,187,164					1,187,164
930	930250	Reduce env. cost/min. liability	0	371,868	0	371,868					371,868
930	930700	Gen Adv/Misc exp transfer to Svc Co	0	125	0	125					125
930	930710	Gen Adv/Misc exp billed from Svc Co	103,001	57,247	147,703	12,545					12,545
930	930750	Corp & Fiscal Exp	125	2,244	125	2,244					2,244
930	930751	Revolving/Comm Fees	21,128	18,686	31,130	8,685					8,685
930	930753	Bank Fees	48,160	157,560	1,757	203,964					203,964
930	930754	Rating Agency Fees	7,162	0	18,686	(11,524)					(11,524)
930	930775	Misc. General Expense	(1,488)	0	131,549	(133,037)					(133,037)
		930 Total	178,089	607,731	330,950	454,869					454,869
931	931040	Rents	0	9,336	0	9,336					9,336
931	931200	Rents	4,668	0	4,668	0					0
931	931210	Rents	0	501,753	0	501,753					501,753
931	931710	Rents billed from Svc Co	1,203,156	0	252,477	950,680					950,680
		931 Total	1,207,824	511,089	257,145	1,461,769					1,461,769
963	963030	Logistics group clearing account	0	356	0	356					356
963	963090	Logistics group clearing account	0	2,832	0	2,832					2,832
963	963110	Logistics group clearing account	36	517	356	197	(36)	(356)			(195)
963	963130	Logistics group clearing account	0	0	70	(70)		(2,832)			(2,902)
963	963140	Logistics group clearing account	0	0	517	(517)		(517)			(1,034)
963	963170	Logistics group clearing account	0	(1,429)	0	(1,429)					(1,429)
963	963340	Logistics group clearing account	(2,391)	0	(85)	(2,306)	2,391	1,429			1,514
963	963901	Inter Co Reclass : Logistics Group clearing Reclass	0	59	0	59				799	59
		963 Total	(2,355)	2,336	858	(878)					0

Revenues

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FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2004	Reclasses June 2005	Reclasses Dec. 2004	Test Year Ended June 2005
417	417010	Wireless communications revenue	(260,558)	(660,494)	(270,317)	(650,735)				(650,735)
		417 Total	(260,558)	(660,494)	(270,317)	(650,735)				(650,735)
418	418100	Yankee Atomic equity earnings	900	850	500	1,250				1,250
418	418155	EARNINGS CEC FUNDING, LLC	(15,558)	0	0	(15,558)				(15,558)
		418 Total	(14,658)	850	500	(14,308)				(14,308)
419	419030	Other interest income	(24,680)	(57,801)	(28,974)	(53,507)				(53,507)
		419 Total	(24,680)	(57,801)	(28,974)	(53,507)				(53,507)
421	421010	Miscellaneous nonoperating income	80,893	57,762	11,905	126,749				126,749
421	421710	Misc Income Allocated from Service Company	(76,080)	(58,169)	(24,039)	(110,209)				(110,209)
		421 Total	4,813	(408)	(12,134)	16,540				16,540
440	440060	Residential En Cons	(2,503,005)	(5,178,188)	(2,525,165)	(5,156,028)				(5,156,028)
440	440070	Residential Renewable	(500,749)	(1,035,772)	(505,158)	(1,031,363)				(1,031,363)
440	440120	Resid billed dist	(48,664,451)	(101,034,334)	(48,545,600)	(101,153,186)				(101,153,186)
440	440130	Resid unbilled dist	529,240	(1,243,185)	(152,713)	(561,232)				(561,232)
440	440140	Resid billed trans	(5,173,714)	(14,439,109)	(6,891,594)	(12,721,229)				(12,721,229)
440	440160	Res. Transition Revenue	(25,909,314)	(39,049,947)	(19,468,725)	(45,490,535)				(45,490,535)
440	440162	Res. Unbilled Transition Rev	(551,515)	310,013	780,480	(1,021,982)				(1,021,982)
440	440170	Res std offer revenue	(18,851,771)	(82,913,988)	(40,715,686)	(61,050,073)				(61,050,073)
440	440175	Res Default Service Adjustment	(489,283)	(8,711,196)	(4,045,717)	(5,154,762)				(5,154,762)
440	440180	Res default service	(27,030,136)	(26,607,879)	(12,527,069)	(41,110,946)				(41,110,946)
440	440195	Resid billed PAM	(1,165,979)	(1,495,781)	(688,952)	(1,972,809)				(1,972,809)
440	440196	Deferred PAM Elect	742,508	234,659	(196,713)	1,173,880				1,173,880
		440 Total	(129,568,169)	(281,164,706)	(135,482,612)	(275,250,264)				(275,250,264)
442	442330	Comm billed dist	(21,872,242)	(44,751,776)	(21,539,975)	(45,084,043)				(45,084,043)
442	442340	Comm unbilled dist	62,697	(146,408)	135,292	(219,003)				(219,003)
442	442350	Ind billed Dist	(2,200,467)	(4,561,992)	(2,272,942)	(4,489,518)				(4,489,518)
442	442360	Ind unbilled dist	(23,147)	29,615	38,179	(31,711)				(31,711)
442	442380	Comm billed trans	(4,220,814)	(11,769,063)	(5,578,730)	(10,411,147)				(10,411,147)
442	442395	Comm billed PAM	(1,011,138)	(1,281,409)	(589,648)	(1,702,898)				(1,702,898)
442	442400	Ind billed trans	(1,046,301)	(2,348,724)	(1,121,236)	(2,273,789)				(2,273,789)
442	442430	Ind. Transition Revenue	(4,320,173)	(6,570,672)	(3,224,666)	(7,666,179)				(7,666,179)
442	442435	Ind. Unbilled Transition Rev	(159,735)	190,629	190,190	(159,296)				(159,296)
442	442450	Comm S. O. Revenue	(12,167,932)	(59,159,308)	(29,016,625)	(42,310,615)				(42,310,615)
442	442455	Comm Default Service Adjustment	(404,660)	(7,504,664)	(3,476,002)	(4,433,321)				(4,433,321)
442	442460	Ind S. O. Revenue	(966,650)	(5,605,675)	(2,750,503)	(3,821,821)				(3,821,821)
442	442465	Ind Default Service Adjustment	(68,473)	(1,534,987)	(723,410)	(880,051)				(880,051)
442	442480	Comm default service revenue	(20,219,422)	(21,280,419)	(9,475,964)	(32,023,877)				(32,023,877)
442	442490	Ind default service revenue	(3,660,638)	(4,776,613)	(2,082,196)	(6,355,055)				(6,355,055)
442	442495	Ind billed PAM	(202,099)	(261,957)	(122,048)	(342,009)				(342,009)
442	442500	Comm. Transition Revenue	(22,477,741)	(33,142,116)	(16,368,261)	(39,251,595)				(39,251,595)
442	442505	Comm Unbilled Transition Rev.	(634,846)	599,493	774,016	(809,369)				(809,369)
442	442520	Commercial En Cons	(2,167,389)	(4,412,943)	(2,138,016)	(4,442,316)				(4,442,316)
442	442530	Commercial Renewable	(433,496)	(882,673)	(427,609)	(888,560)				(888,560)
442	442540	Industrial En Cons	(430,473)	(872,153)	(424,275)	(878,351)				(878,351)
442	442550	Industrial Renewable	(86,095)	(174,431)	(84,856)	(175,670)				(175,670)

Revenues

FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2004	Reclasses June 2005	Reclasses Dec. 2004	Test Year Ended June 2005
		442 Total	(98,711,231)	(210,218,248)	(100,279,285)	(208,650,194)				(208,650,194)
444	444040	Street light dist	(676,887)	(1,392,144)	(715,677)	(1,353,354)				(1,353,354)
444	444050	Street light trans	(31,567)	(88,550)	(44,323)	(75,793)				(75,793)
444	444060	Street Light Transition Revenue	(200,418)	(289,704)	(142,788)	(347,334)				(347,334)
444	444070	St. lighting std offer revenue	(127,082)	(608,028)	(296,162)	(438,948)				(438,948)
444	444075	St. Lighting Default Service Adjustment	(4,436)	(66,270)	(30,483)	(40,224)				(40,224)
444	444080	St Light En Cons	(19,075)	(39,411)	(19,185)	(39,300)				(39,300)
444	444090	St Light Renewable	(3,814)	(8,002)	(3,835)	(7,980)				(7,980)
444	444095	Street lighting PAM	(9,049)	(14,334)	(5,638)	(17,745)				(17,745)
444	444100	St lighting default service revenue	(216,506)	(98,477)	(45,729)	(269,253)				(269,253)
		444 Total	(1,288,834)	(2,604,919)	(1,303,821)	(2,589,932)				(2,589,932)
447	447640	Misc short term sales capacity	(45,615,050)	(90,445,326)	(51,295,123)	(84,765,252)				(84,765,252)
		447 Total	(45,615,050)	(90,445,326)	(51,295,123)	(84,765,252)				(84,765,252)
449	449100	Customer refunds	(295,730)	2,882,690	(217,545)	2,804,505				2,804,505
		449 Total	(295,730)	2,882,690	(217,545)	2,804,505				2,804,505
450	450010	Interest charge revenue	(256,928)	(511,945)	(257,060)	(511,813)				(511,813)
		449 Total	(256,928)	(511,945)	(257,060)	(511,813)				(511,813)
451	451020	Misc Service Revenue	0	(3,110)	(1,900)	(1,210)				(1,210)
		449 Total	0	(3,110)	(1,900)	(1,210)				(1,210)
454	454002	Assoc CO. Rents	(23,869)	(49,955)	(24,978)	(48,846)				(48,846)
454	454130	Assoc CO. Rents	(1,709)	(3,589)	(1,998)	(3,300)				(3,300)
454	454160	Assoc. Co. Rents	(120,487)	(235,858)	(117,716)	(238,629)				(238,629)
454	454170	Assoc Co line 1-Canal	(541)	(1,134)	(595)	(1,080)				(1,080)
454	454180	Pole Attachments - CATV	(351,659)	(1,253,542)	(286,429)	(1,318,772)				(1,318,772)
454	454200	Assoc. Co. Rents	(59,091)	(114,169)	(57,085)	(116,175)				(116,175)
454	454730	Assoc Co. Rents	(18)	(40)	(47)	(11)				(11)
454	454735	Assoc CO. Rents	(5,185)	(10,862)	(5,603)	(10,445)				(10,445)
454	454745	Assoc CO. Rents	(2,509)	(5,248)	(2,567)	(5,189)				(5,189)
454	454750	Assoc Co Rent Elect Prop..	(5,248)	(10,993)	(5,662)	(10,578)				(10,578)
454	454910	Rent-Prop In Operation	(22,414)	(37,445)	(15,450)	(44,409)				(44,409)
		454 Total	(592,730)	(1,722,835)	(518,130)	(1,797,435)				(1,797,435)
456	456013	Misc oper revenue	(14,420,000)	0	0	(14,420,000)				(14,420,000)
456	456017	DSM incentive	(281,267)	(353,690)	(155,856)	(479,101)				(479,101)
456	456021	Mirant - Whsl - Distrib	(337,150)			(337,150)				(337,150)
456	456022	Mirant - Whsl - Transm	(41,821)			(41,821)				(41,821)
456	456023	Mirant - Whsl - Sch & Dispatch	(807)			(807)				(807)
456	456102	Acct Reactivation Rev	(6,860)	(45,416)	(9,850)	(42,426)				(42,426)
456	456112	Rev-Transmission/Support	(150,480)	(322,120)	(150,480)	(322,120)				(322,120)
456	456117	Util-Non-Affil-Transmission	(105,679)	(281,648)	(167,544)	(219,783)				(219,783)
456	456125	Rev-Entergy Transm/Support	(34,554)	(74,868)	(34,554)	(74,868)				(74,868)
456	456130	CIAC adder revenue	(181,883)	(383,576)	(194,480)	(370,979)				(370,979)
456	456150	Reading LNS Charges	0	(4,797,406)	(2,995,726)	(1,801,680)	(2,995,726)		4,797,405	(1)
456	456155	Assoc Co- Other revenue	(83,326)	0	0	(83,326)				(83,326)

Revenues

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FERC	Account	Description	June 2005	Dec. 2004	June 2004	12 months ended June 2005	Reclasses June 2004	Reclasses June 2005	Reclasses Dec. 2004	Test Year Ended June 2005
456	456160	Assoc Co Revenue	(144,541)	(289,085)	(144,544)	(289,081)				(289,081)
456	456470	Cancel Small Final Customer Balance	79	(244)	(257)	92				92
456	456475	Customer Goodwill Adjustment	13,978	15,922	12,323	17,576				17,576
456	456490	Hydro Quebec Energy Line Usage	(108,530)	(334,362)	(151,163)	(291,730)				(291,730)
456	456690	RNS Transmission revenue	(4,564,112)	(9,116,595)	(4,495,685)	(9,185,021)				(9,185,021)
456	456770	PAM return on prepaid & defd	114,754	(687,000)	(194,064)	(378,182)				(378,182)
456	456780	Bad check charge revenue	(27,855)	(65,079)	(29,340)	(63,594)				(63,594)
456	456785	Meter tampering fee	(1,166)	0	0	(1,166)				(1,166)
456	456810	Call Center Adjustments	113	1,442	1,232	323				323
456	456820	DTE Adjustments	5,089	6,132	6,038	5,183				5,183
456	456830	Prudential sub lease	(342,887)			(342,887)				(342,887)
456	456850	Power System Services Revenue	(2,680)	(2,990)	(300)	(5,370)				(5,370)
456	456920	NEPOOL Scheduling&Dispatch revenue	(45,892)	(89,009)	(41,567)	(93,334)				(93,334)
		456 Total	(20,747,478)	(16,819,592)	(8,745,817)	(28,821,253)				(28,821,253)
						(2,995,726)	0	4,797,405		

Electric Plant in Service

D.T.E. 05-85

Commonwealth Electric Company

Exhibit COM-CLV-12

Page 1 of 4

Line No	Account Code	Description	Beginning Balance	Additions	Retirements	Transfers	Adjs	Ending Balance
1. Intangible Plant								
1	301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	302	Franchises and Consents	-	-	-	-	-	-
3	303	Misc Intangible Plant	12,214,496	685,900	-	-	-	12,900,396
4		Total Intangible Plant	\$ 12,214,496	\$ 685,900	\$ -	\$ -	\$ -	12,900,396
2. Transmission Plant								
5	350	Land and Land Rights	\$ 5,226,172	\$ -	\$ -	\$ -	\$ -	5,226,172
6	352	Structures and Improvements	1,354,080	-	-	-	-	1,354,080
7	353	Station Equipment	43,953,551	(331,275)	11,975	-	-	43,610,301
8	354	Towers and Fixtures	4,080,984	-	-	-	-	4,080,984
9	355	Poles and Fixtures	34,332,030	235,770	63	-	-	34,567,737
10	356	Overhead Conductors and Devices	22,874,643	117,147	37,482	-	-	22,954,308
11	357	Underground Conduit	3,355,829	-	-	-	-	3,355,829
12	358	Underground Conductors and Devices	1,152,103	-	-	-	-	1,152,103
13	359	Roads and Trails	1,000,141	-	-	-	-	1,000,141
14		Total Transmission Plant	\$ 117,329,533	\$ 21,642	\$ 49,520	\$ -	\$ -	117,301,655
3. Distribution Plant								
15	360	Land and Land Rights	\$ 2,892,814	\$ (4,287)	\$ -	\$ -	\$ -	2,888,527
16	361	Structures and Improvements	1,612,985	2,072	-	-	-	1,615,057
17	362	Station Equipment	55,127,674	594,887	95,808	-	-	55,626,753
18	363	Storage Battery Equipment	-	-	-	-	-	-
19	364	Poles, Towers and Fixtures	100,301,225	2,729,345	-	-	-	103,030,570
20	365	Overhead Conductors and Devices	138,359,651	5,336,006	2,283,024	-	-	141,412,633
21	366	Underground Conduit	30,644,970	2,664,816	-	-	-	33,309,786
22	367	Underground Conductors and Devices	81,605,305	1,620,647	-	-	-	83,225,952
23	368	Line Transformers	86,154,898	1,825,659	-	-	-	87,980,557
24	369	Services	46,016,666	1,105,027	-	-	-	47,121,693
25	370	Meters	27,087,625	1,243,263	-	-	-	28,330,888
26	371	Installation on Customer Premises	-	-	-	-	-	-
27	372	Leased Property on Customer Premises	-	-	-	-	-	-
28	373	Street Light and Signal Systems	7,522,666	25,800	-	-	-	7,548,466

Electric Plant in Service

D.T.E. 05-85

Commonwealth Electric Company

Exhibit COM-CLV-12

Page 2 of 4

Line No	Code	Account Description	Beginning Balance	Additions	Retirements	Transfers	Adjs	Ending Balance
29		Total Distribution Plant	\$ 577,326,479	\$ 17,143,235	\$ 2,378,832	\$ -	\$ -	\$ 592,090,882
		4. General Plant						
30	389	Land and Land Rights	\$ 2,290,068	\$ -	\$ -	\$ -	\$ -	2,290,068
31	390	Structures and Improvements	37,768,648	517,032	-	-	-	38,285,680
32	391	Office Furniture and Equipment	3,713,176	(309,221)	(1,091,848)	-	-	4,495,803
33	392	Transportation Equipment	9,706	(8,202)	-	-	-	1,504
34	393	Stores Equipment	314,999	-	-	-	-	314,999
35	394	Tools, Shop and Garage Equipment	3,425,686	45,546	-	-	-	3,471,232
36	395	Laboratory Equipment	449,079	(49,426)	-	-	-	399,653
37	396	Power Operated Equipment	36,771	-	-	-	-	36,771
38	397	Communication Equipment	1,113,951	9,306	-	-	-	1,123,257
39	398	Miscellaneous Equipment	537,228	-	-	-	-	537,228
40		Total General Plant	\$ 49,659,312	\$ 205,036	\$ (1,091,848)	\$ -	\$ -	\$ 50,956,196
41		Total Electric Plant In Service	\$ 756,529,820	\$ 18,055,813	\$ 1,336,504	\$ -	\$ -	\$ 773,249,129

Electric Plant Accumulated Depreciation

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Commonwealth Electric Company

Distribution Cost of Service

Exhibit COM-CLV-12

Page 3 of 4

Line No	Code	Account Description	Beginning Balance	Additions	Retirements	Transfers	Adjs	Ending Balance
1. Intangible Plant								
1	301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	302	Franchises and Consents	-	-	-	-	-	-
3	303	Misc Intangible Plant	-	-	-	-	-	5,232,281
4		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -	5,232,281
2. Transmission Plant								
5	350	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	-
6	352	Structures and Improvements	-	-	-	-	-	446,979
7	353	Station Equipment	-	-	-	-	-	14,428,108
8	354	Towers and Fixtures	-	-	-	-	-	4,477,535
9	355	Poles and Fixtures	-	-	-	-	-	23,637,827
10	356	Overhead Conductors and Devices	-	-	-	-	-	12,199,744
11	357	Underground Conduit	-	-	-	-	-	1,311,487
12	358	Underground Conductors and Devices	-	-	-	-	-	784,569
13	359	Roads and Trails	-	-	-	-	-	482,201
14		Total Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	57,768,449
3. Distribution Plant								
15	360	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	-
16	361	Structures and Improvements	-	-	-	-	-	811,432
17	362	Station Equipment	-	-	-	-	-	24,975,883
18	363	Storage Battery Equipment	-	-	-	-	-	-
19	364	Poles, Towers and Fixtures	-	-	-	-	-	37,528,556
20	365	Overhead Conductors and Devices	-	-	-	-	-	32,849,208
21	366	Underground Conduit	-	-	-	-	-	7,581,784
22	367	Underground Conductors and Devices	-	-	-	-	-	29,847,390
23	368	Line Transformers	-	-	-	-	-	29,448,740
24	369	Services	-	-	-	-	-	24,890,995
25	370	Meters	-	-	-	-	-	5,821,319
26	371	Installation on Customer Premises	-	-	-	-	-	-
27	372	Leased Property on Customer Premises	-	-	-	-	-	-
28	373	Street Light and Signal Systems	-	-	-	-	-	4,792,961
29		Total Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -	198,548,266

Electric Plant Accumulated Depreciation

D.T.E. 05-85

Commonwealth Electric Company

Distribution Cost of Service

Exhibit COM-CLV-12

Page 4 of 4

Line No	Code	Account Description	Beginning Balance	Additions	Retirements	Transfers	Adjs	Ending Balance
4. General Plant								
30	389	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	-
31	390	Structures and Improvements	-	-	-	-	-	13,515,735
32	391	Office Furniture and Equipment	-	-	-	-	-	996,428
33	392	Transportation Equipment	-	-	-	-	-	4,966
34	393	Stores Equipment	-	-	-	-	-	227,009
35	394	Tools, Shop and Garage Equipment	-	-	-	-	-	1,735,167
36	395	Laboratory Equipment	-	-	-	-	-	271,739
37	396	Power Operated Equipment	-	-	-	-	-	36,772
38	397	Communication Equipment	-	-	-	-	-	585,551
39	398	Miscellaneous Equipment	-	-	-	-	-	414,941
40		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -	17,788,309
41		Total Electric Plant In Service	\$ -	\$ -	\$ -	\$ -	\$ -	279,337,305

ISO New England Inc.
FERC Electric Tariff No. 3
Section II - Open Access Transmission Tariff
Schedule 21 - CEC

Original Sheet No. 2600

Schedule 21 – CEC

Commonwealth Electric Company Local Service Schedule

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

Effective: With notice, on or after February 1, 2005

I COMMON SERVICE PROVISIONS

1.0 DEFINITIONS

Whenever used in this Local Service Schedule, in either the singular or plural number, the following capitalized terms shall have the meanings specified in this Section 1. Terms used in this Local Service Schedule that are not defined in this Local Service Schedule shall have the meanings set forth in the Tariff or customarily attributed to such terms by the electric utility industry in New England. Where there is a conflict between this Local Service Schedule and the Tariff, the terms here shall apply.

1.1 Annual Transmission Costs

The total annual cost of the Transmission System shall be the amount specified in Attachment D until amended by Commonwealth or modified by the Commission.

1.2 Annual True-Up

The reconciliation to actual costs of the estimated costs used for billing purposes under Section 4.0 of this Local Service Schedule for any Service Year.

1.3 Commonwealth

Commonwealth Electric Company, a Massachusetts Corporation with offices located at 800 Boylston Street, Boston, Massachusetts 02199. Commonwealth owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce and provides service pursuant to the rates, terms and conditions of this Local Service Schedule and the applicable terms and conditions of this Local Service Schedule.

1.4 Commonwealth's Monthly Transmission System Load

Commonwealth's Monthly Transmission System Peak minus the coincident peak usage of all Firm Local Point-To-Point Service customers pursuant to Part II of this Local Service Schedule plus the Reserved Capacity of all Firm Local Point-To-Point Service customers.

1.5 Commonwealth's Monthly Transmission System Peak

The maximum firm usage of Commonwealth's Transmission System in a calendar month.

1.6 **[Reserved]**

1.7 Designated Agent

Any entity that performs actions or functions on behalf of Commonwealth, an Eligible Customer, or the Transmission Customer required under the Local Service Schedule.

1.8 Firm Local Point-To-Point Service

Transmission service under this Local Service Schedule that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to this Local Service Schedule.

1.9 HQ Use Agreement

The Agreement with Respect to use of Quebec Interconnection dated as of December 1, 1981 among certain Participants, as amended and restated as of September 1, 1985 and as it may be further amended or restated from time to time.

1.10 Load Ratio Share

Ratio of a Transmission Customer's most recently reported Monthly Network Load in the case of Network Customers and including, where applicable, the Reserved Capacity of Transmission Customers taking Firm Local Point-To-Point Service, to the total load of Network Customers and the Reserved Capacity of Transmission Customers taking Firm Local Point-To-Point Service.

1.11 Local Network

All transmission facilities constituting Commonwealth's non-Pool Transmission Facilities (Non-PTF), excluding the Phase I/II HVDC-TF, which is defined in Schedule 20A of this OATT.

1.12 Local Network Load

The load that a Network Customer designates for Local Network Service under this Local Service Schedule. The Network Customer's Local Network Load shall include all load designated by the Network Customer, (including losses). A Network Customer may elect to designate less than its total load as Local Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete Points of Delivery as Local Network Load, the Eligible Customer is responsible for making separate arrangements under this Local Service Schedule for any Local Point-To-Point Service that may be necessary for such non-designated load.

1.13 Local Network Service

The transmission service provided under this Local Service Schedule over Commonwealth's Local Network.

1.14 Local Network Upgrades

Modifications or additions to transmission-related facilities that are integrated with and support Commonwealth's overall Transmission System for the general benefit of all users of such Transmission System.

1.15 Local Point-To-Point Service

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under this Local Service Schedule over Commonwealth's Local Network.

1.16 Long-Term Firm Local Point-To-Point Service

Firm Local Point-To-Point Service provided under this Local Service Schedule with a term of one year or more.

1.17 Monthly Network Load

A Network Customer's hourly load (including its designated Network Load not

physically interconnected with Commonwealth under Section 15.2 of this Local Service Schedule) coincident with Commonwealth's Monthly Transmission System Peak.

1.18 Native Load Customers

The wholesale and retail power customers of Commonwealth on whose behalf Commonwealth, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate Commonwealth's system to meet the reliable electric needs of such customers.

1.19 Non-Firm Local Point-To-Point Service

Local Point-To-Point Service under this Local Service Schedule that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in this Local Service Schedule. Non-Firm Local Point-To-Point Service is available on a stand-alone basis for periods ranging from one hour to one month.

1.20 NPCC

The Northeast Power Coordinating Council.

1.20A Parties

Commonwealth and the Transmission Customer receiving service under this Local Service Schedule.

1.21 **[Reserved]**

1.22 **[Reserved]**

1.23 Point(s) of Delivery

Point(s) on Commonwealth's Transmission System where capacity and energy transmitted by Commonwealth will be made available to the Receiving Party under this Local Service Schedule. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Local Point-To-Point Service.

ISO New England Inc.
FERC Electric Tariff No. 3
Section II - Open Access Transmission Tariff
Schedule 21 - CEC

First Revised Sheet No. 2605
Superseding Original Sheet No. 2605

1.24 Point(s) of Receipt

Point(s) of interconnection on Commonwealth's Transmission System where capacity and energy will be made available to Commonwealth by the Delivering Party under this Local Service Schedule. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Local Point-To-Point Service.

1.25 **[Reserved]**

1.26 Service Area

The geographic area in which Commonwealth provides electric service by statute, franchise, or contractual obligation.

1.27 Service Year

The calendar year in which the Transmission Customer is receiving service under this Local Service Schedule.

1.28 Short-Term Firm Local Point-To-Point Service

Firm Local Point-To-Point Service under this Local Service Schedule with a term of less than one year.

1.29 System Capability

The sum of: (i) Commonwealth's Installed System Capability, or equivalent, as previously defined in Section 1.42 of the Restated NEPOOL Agreement plus (ii) any

entitlements to capacity and energy owned by parties other than Commonwealth for which Firm Local Point-To-Point Service or Local Network Service is being provided by Commonwealth under this Local Service Schedule or other tariffs or agreements if and to the extent such entitlements are not included within the definition of Commonwealth's System Capability.

1.30 Transmission System

The facilities owned, controlled or operated by Commonwealth that are used to provide transmission service under this Local Service Schedule.

2.0 ANCILLARY SERVICES

Ancillary Services are needed with transmission service to maintain reliability within and among the Control Areas affected by the transmission service. Commonwealth is required to provide and the Transmission Customer is required to purchase, the following Ancillary Services (i) Scheduling, System Control and Dispatch, and (ii) Reactive Supply and Voltage Control from Generation Sources.

In addition to receiving Local Scheduling System Control and Dispatch and Reactive Supply and Voltage Control from Commonwealth, the Transmission Customer is required to purchase additional Ancillary Services under the terms and conditions of the Tariff.

Commonwealth shall assess a penalty for any unauthorized use of Ancillary Services by the Transmission Customer in the amount of two times the rates shown for such Ancillary Services.

The prices and/or compensation methods for Local System Control and Dispatch Services and Supplemental End-Use Reactive Support Service are described in Schedules 1 and 2, respectively, attached to and made a part of this Local Service Schedule. Three principal requirements apply to discounts for Ancillary Services provided by Commonwealth in conjunction with its provision of transmission service as follows: (1) any offer of a

discount made by Commonwealth must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. A discount agreed upon for an Ancillary Service must be offered for the same period to all Eligible Customers on Commonwealth's system.

3.0 CREDITWORTHINESS

For the purpose of determining the ability of the Transmission Customer to meet its obligations related to service hereunder, Commonwealth may require reasonable credit review procedures. This review shall be made in accordance with standard commercial practices. In addition, Commonwealth may require the Transmission Customer to provide and maintain in effect during the term of the Service Agreement, an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under the Schedule 21 and this Local Service Schedule, or an alternative form of security proposed by the Transmission Customer and acceptable to Commonwealth and consistent with commercial practices established by the Uniform Commercial Code that protects Commonwealth against the risk of non-payment.

4.0 BILLING AND PAYMENT

4.1 Billing Procedure

Within a reasonable time after the first day of each month, Commonwealth shall submit an invoice to the Transmission Customer for the charges for all services furnished under this Local Service Schedule during the preceding month. The invoice shall be paid by the Transmission Customer within twenty (20) days of receipt. All payments shall be made in immediately available funds payable to

Commonwealth, or by wire transfer to a bank named by Commonwealth.

Billings hereunder shall be based on cost estimates made by Commonwealth subject to Annual True-up when actual costs for the Service Year are known. Such Annual True-up shall occur no later than six (6) months after the close of the Service Year to which the Annual True-up relates. With the exception of curtailment penalty charges pursuant to Section 17.2 and Schedule 3, paragraph 5 and Schedule 4, paragraph 6, any Annual True-up rendered under this Local Service Schedule and any other monthly bill to which the Annual True-up relates shall be binding on both Parties one (1) year from the date of Commonwealth's Annual True-up, unless previously disputed pursuant to Section 4.3 of this Local Service Schedule.

4.2 Interest on Unpaid Balances

Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. When payments are made by mail, bills shall be considered as having been paid on the date of receipt by Commonwealth.

4.3 Customer Default

In the event the Transmission Customer fails, for any reason other than a billing dispute as described below, to make payment to Commonwealth on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after Commonwealth notifies the Transmission Customer to cure such failure, a default by the Transmission Customer shall be deemed to exist. Upon the occurrence of a default, Commonwealth may initiate a proceeding with the Commission to terminate service but shall not terminate service until the Commission so approves any such request.

In the event of a billing dispute between Commonwealth and the Transmission Customer, Commonwealth will continue to provide service under the Service Agreement as long as the Transmission Customer (i) continues to make all payments not in dispute, and (ii) pays into an independent escrow account the portion of the invoice in dispute, pending resolution of such dispute. If the Transmission Customer fails to meet these two requirements for continuation of service, then Commonwealth may provide notice to the Transmission Customer of its intention to suspend service in sixty (60) days, in accordance with Commission policy.

5.0 DISPUTE RESOLUTION PROCEDURES

5.1 Internal Dispute Resolution Procedures

Any dispute between a Transmission Customer and Commonwealth involving transmission service under this Local Service Schedule (excluding applications for rate changes or other changes to this Local Service Schedule, or to any Service Agreement entered into under this Local Service Schedule, which shall be presented directly to the Commission for resolution) shall be referred to a designated senior representative of Commonwealth and a senior representative of the Transmission Customer for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days [or such other period as the Parties may agree upon] by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

5.2 External Arbitration Procedures

Any arbitration initiated under this Local Service Schedule shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to

arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations or ISO rules.

5.3 Arbitration Decisions

Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this Local Service Schedule and any Service Agreement entered into under this Local Service Schedule and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.

5.4 Costs

Each Party shall be responsible for its own costs incurred during the

arbitration process and for the following costs, if applicable:

- (a) the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or
- (b) one half the cost of the single arbitrator jointly chosen by the Parties.

5.5 Rights Under The Federal Power Act

Nothing in this section shall restrict the rights of any party to file a complaint with the Commission under relevant provisions of the Federal Power Act.

II LOCAL POINT-TO-POINT SERVICE

6.0 NATURE OF FIRM LOCAL POINT-TO-POINT SERVICE

6.1 Curtailment of Firm Local Point-To-Point Service

In the event a Transmission Customer (including Third-Party Sales by Commonwealth) fails to curtail a transaction when requested to do so by Commonwealth, the Local Control Center and/or ISO, as appropriate and pursuant to this Section, Commonwealth shall assess a penalty charge to the Transmission Customer. Said penalty charge will be determined in accordance with this Local Service Schedule.

In the event Commonwealth, the Local Control Center or ISO exercises their rights to effect a Curtailment, in whole or in part, of Firm Local Point-To-Point Service, no credit or other adjustment shall be provided as a result of the Curtailment with respect to the charge payable by the Transmission Customer.

6.2 Classification of Firm Local Point-To-Point Service

- (a) The Transmission Customer taking Firm Local Point-To-Point Service may,
 - (1) change its Points of Receipt and Delivery to obtain service on a non-firm basis consistent with the terms of Part I of Section 10 (a) Schedule 21 of the

OATT or (2) request a modification of the Points of Receipt or Delivery on a firm basis pursuant to the terms of Part I of Section 10 (b) Schedule 21 of the OATT; provided that Commonwealth continues to be compensated for any costs associated with the construction or upgrading of facilities associated with the original firm service.

- (b) In the event that a Transmission Customer's use of the Transmission System (including Third-Party Sales by Commonwealth) exceeds that Transmission Customer's Reserved Capacity at any Point of Receipt or Point of Delivery in any hour, Commonwealth will charge the Transmission Customer a penalty charge in accordance with Section 10 and Schedule 3 of this Local Service Schedule.
- (c) Under no circumstance will Commonwealth be obligated to provide Control Area Ancillary Services to the Transmission Customer in support of any excess capacity (i.e., capacity in excess of Transmission Customer's Reserved Capacity).

7.0 NATURE OF NON-FIRM LOCAL POINT-TO-POINT SERVICE

7.1 Classification of Non-Firm Local Point-To-Point Service

In the event that a Transmission Customer's use of the Transmission System (including Third-Party Sales by Commonwealth) exceeds that Transmission Customer's non-firm Reserved Capacity at any Point of Receipt or Point of Delivery, Commonwealth will charge the Transmission Customer a penalty charge in accordance with Section 10 and Schedule 4 of this Local Service Schedule for such excess. Under no circumstance will Commonwealth be obligated to provide Control Area Ancillary Services to the Transmission Customer in support of any excess capacity (i.e., capacity in excess of Transmission Customer's Reserved Capacity).

7.2 Curtailment or Interruption of Service

In the event a Transmission Customer (including Third-Party Sales by Commonwealth) fails to curtail a transaction when requested to do so by the Local Control Center, ISO and/or Commonwealth, as appropriate and pursuant to this Section, Commonwealth shall assess a penalty charge. Said penalty charge will be determined in accordance with Section 10 and Schedule 4 of this Local Service Schedule.

In the event Commonwealth, the Local Control Center and/or ISO exercises its rights to effect a Curtailment, in whole or part, of Non-Firm Local Point-To-Point Service, no credit or other adjustment shall be provided as a result of the Curtailment with respect to the charge payable by the Transmission Customer.

In the event Commonwealth, the Local Control Center and/or ISO exercises its rights to effect an Interruption, in whole or part, of Non-Firm Local Point-To-Point Service, the charge payable by the customer shall be computed as if the term of service actually rendered were the term of service reserved; provided that an adjustment of the charge shall be made only when the Interruption is initiated by Commonwealth, the Local Control Center and/or ISO, not when the customer fails to deliver energy to Commonwealth.

8.0 SERVICE AVAILABILITY

8.1 Real Power Losses

Real power losses associated with transactions on Commonwealth's Local Network shall be determined based on estimated average system losses for metering points on Commonwealth's Local Network; the loss factor will be three and one tenth percent (3.1%).

8.2 Load Shedding

To the extent that a system contingency exists on the Commonwealth Transmission System or the New England Transmission System and Commonwealth, the Local Control Center or ISO, as appropriate, determines that it is necessary to shed load, the Parties shall shed load in accordance with the procedures specified by the Commonwealth, the Local Control Center and/or ISO.

9.0 METERING

Unless otherwise agreed, the Transmission Customer shall be responsible for installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under the Local Service Schedule and to communicate the information to Commonwealth. However, Commonwealth reserves the right to determine and approve any and all metering equipment and the metering installation design, such approval not to be unreasonably withheld.

All meters, including any recording devices or telemetry equipment must be operated and maintained in accordance with ISO Operating Procedures. Unless otherwise agreed, such equipment shall remain the property of Commonwealth.

If at any time any metering equipment owned by Commonwealth (or the Transmission Customer, if so agreed) is found to be inaccurate in excess of two percent (2%), up or down, the owner of the metering equipment shall cause it to be made accurate or replaced and the meter readings and rate computation for the period of inaccuracy shall be adjusted to correct such inaccuracy so far as the same can be reasonably ascertained, but no adjustment prior to the beginning of the next preceding month shall be made except by agreement of the Parties. In addition to an annual routine test, the owner of the metering equipment shall cause such equipment to be tested at any time upon written request of the other Party. If such equipment proves accurate within two percent (2%), up or down, the

ISO New England Inc.
FERC Electric Tariff No. 3
Section II - Open Access Transmission Tariff
Schedule 21 - CEC

First Revised Sheet No. 2615
Superseding Original Sheet No. 2615

expense of the test shall be borne by the Party requesting the test. The determination of percent accuracy shall be in accordance with the weighted average percent registration as described in ANSI C12.1-1988, Section 6.1.8.1. The owner of the metering equipment shall comply with any reasonable request of the other Party concerning the sealing of meters, the presence of a representative when the seals are broken and tests are made, and other matters affecting the accuracy of the measurement of electricity hereunder.

10.0 COMPENSATION FOR LOCAL POINT-TO-POINT SERVICE

Rates for Firm and Non-Firm Local Point-To-Point Service shall be determined as set forth in the Schedules appended to this Local Service Schedule: Firm Local Point-To-Point Service (Schedule 3) and Non-Firm Local Point-To-Point Service (Schedule 4). Such rates shall be determined on the basis of estimated costs for each Service Year until the actual costs for such Service Year are determined. Thereafter, payments made on such estimated costs shall be recalculated based on actual data for that Service Year, and an appropriate billing adjustment shall be made pursuant to Section 4 of this Local Service Schedule.

Commonwealth shall use this Local Service Schedule to make its Third-Party Sales to be transmitted as Local Point-To-Point Service. Commonwealth shall account for such use at the applicable rates, pursuant to Section II.8.5 of the Tariff.

11.0 STRANDED COST RECOVERY

Commonwealth may seek to recover stranded costs from the Transmission Customer pursuant to this Local Service Schedule in accordance with the terms, conditions and procedures set forth in FERC Order No. 888. However, Commonwealth must separately file any specific proposed stranded cost charge under Section 205 of the Federal Power Act.

ISO New England Inc.
FERC Electric Tariff No. 3
Section II - Open Access Transmission Tariff
Schedule 21 - CEC

Original Sheet No. 2616

III LOCAL NETWORK SERVICE

12.0 NATURE OF LOCAL NETWORK SERVICE

12.1 Real Power Losses

Real power losses associated with transactions on Non-PTF shall be determined based on estimated average system losses for metering points on Commonwealth's Local Network; the loss factor will be three and one tenth percent (3.1%).

12.2 Metering

Unless agreed otherwise, all meters, including any recording devices or telemetry equipment shall be owned, operated, maintained and tested by Commonwealth or its Designated Agent in accordance with ISO Operating Procedures at the Transmission Customer's expense. Commonwealth shall provide access to metering data, including telephone line access, which may reasonably be required to facilitate measurement and billing under a Service Agreement at the requesting Party's expense.

Commonwealth reserves the sole right to determine appropriate metering installations. When new metering equipment is required, it shall be supplied by Commonwealth, at the Transmission Customer's expense, including applicable taxes, and overhead costs, in conformity with ISO Operating Procedures.

If at any time any metering equipment owned by Commonwealth (or Transmission Customer, if so agreed) is found to be inaccurate in excess of two percent (2%), up or down, the owner of the metering equipment shall cause it to be made accurate or replaced and the meter readings and rate computation for the period of inaccuracy shall be adjusted to correct such inaccuracy so far as the same can be reasonably ascertained, but no adjustment prior to the beginning of the next preceding month shall be made except by agreement of the Parties. In addition to an

annual routine test, the owner of the metering equipment shall cause such equipment to be tested at any time upon written request of the other Party.

If such equipment proves accurate within two percent (2%), up or down, the expense of the test shall be borne by the Party requesting the test. The determination of percent accuracy shall be in accordance with the weighted average percent registration as described in ANSI C12.1-1988, Section 6.1.8.1. The owner of the metering equipment shall comply with any reasonable request of the other Party concerning the sealing of meters, the presence of a representative when the seals are broken and tests are made, and other matters affecting the accuracy of the measurement of electricity hereunder.

13.0 [Reserved]

14.0 NETWORK RESOURCES

14.1 Operation of Network Resources

The Network Customer shall not operate its designated Network Resources located in the Network Customer's or Commonwealth's Control Area such that the output of those facilities exceeds its designated Local Network Load, plus non-firm sales delivered pursuant to Part II of this Local Service Schedule, plus losses. This limitation shall not apply to changes in the operation of a Transmission Customer's Network Resources at the request of Commonwealth to respond to an emergency or other unforeseen condition which may impair or degrade the reliability of the Transmission System.

14.2 Transmission Arrangements for Network Resources Not Physically Interconnected With Commonwealth

The Network Customer shall be responsible for any arrangements necessary

to deliver capacity and energy from a Network Resource not physically interconnected with Commonwealth's Transmission System. Commonwealth will undertake reasonable efforts to assist the Network Customer in obtaining such arrangements, including without limitation, providing any information or data required by such other entity pursuant to Good Utility Practice.

14.3 Use of Interface Capacity by the Network Customer

There is no limitation upon a Network Customer's use of Commonwealth's Transmission System at any particular interface to integrate the Network Customer's Network Resources (or substitute economy purchases) with its Local Network Loads. However, a Network Customer's use of Commonwealth's total interface capacity with other transmission systems may not exceed the Network Customer's Load.

14.4 Network Customer Owned Transmission Facilities

The Network Customer that owns existing transmission facilities that are integrated with Commonwealth's Transmission System may be eligible to receive consideration either through a billing credit or some other mechanism. In order to receive such consideration the Network Customer must demonstrate that its transmission facilities are integrated into the plans or operations of Commonwealth to serve its power and transmission customers. For facilities constructed by the Network Customer subsequent to the Service Commencement Date under this Local Service Schedule, the Network Customer shall receive credit where such facilities are jointly planned and installed in coordination with Commonwealth. Calculation of the credit shall be addressed in either the Network Customer's Service Agreement or any other agreement between the Parties.

15.0 DESIGNATION OF LOCAL NETWORK LOAD

15.1 Local Network Load

The Network Customer must designate the individual Local Network Loads on whose behalf Commonwealth will provide Local Network Service. The Local Network Loads shall be specified in the Service Agreement.

15.2 Local Network Load Not Physically Interconnected with Commonwealth

This section applies to both initial designation pursuant to Section 15.1 and the subsequent addition of new Local Network Load not physically interconnected with Commonwealth. To the extent that the Network Customer desires to obtain transmission service for a load outside Commonwealth's Transmission System, the Network Customer shall have the option of (1) electing to include the entire load as Local Network Load for all purposes under this Local Service Schedule and designating Network Resources in connection with such additional Local Network Load, or (2) excluding that entire load from its Local Network Load and purchasing Local Point-To-Point Service under this Local Service Schedule.

To the extent that the Network Customer gives notice of its intent to add a new Local Network Load as part of its Local Network Load pursuant to this section, the request must be made through a modification of service pursuant to a new Application.

16.0 LOAD SHEDDING AND CURTAILMENTS

16.1 Procedures

Prior to the Service Commencement Date, Commonwealth and the Network Customer shall establish Load Shedding and Curtailment procedures pursuant to the OATT with the objective of responding to contingencies on the Transmission System. The Parties will implement such programs during any period when

Commonwealth, the Local Control Center or ISO, as appropriate, determines that a system contingency exists and such procedures are necessary to alleviate such contingency. Commonwealth will notify all affected Network Customers in a timely manner of any scheduled Curtailment.

16.2 Allocation of Curtailments

Commonwealth shall, on a non-discriminatory basis, effect a Curtailment of the transaction(s) that effectively relieves the constraint. However, to the extent practicable and consistent with Good Utility Practice, any Curtailment will be shared by Commonwealth and Network Customer in proportion to their respective Load Ratio Shares. Commonwealth shall not direct the Network Customer to effect a Curtailment of schedules to an extent greater than Commonwealth would effect a Curtailment of Commonwealth's schedules under similar circumstances.

16.3 Load Shedding

To the extent that a system contingency exists on Commonwealth's Transmission System and ISO determines that it is necessary for Commonwealth and the Network Customer to shed load, the Parties shall shed load in accordance with the OATT.

16.4 System Reliability

Any Curtailment of Local Network Service will be not unduly discriminatory relative to Commonwealth's use of the Transmission System on behalf of its Native Load Customers. In the event that the Network Customer fails to respond to established Load Shedding and Curtailment procedures, Commonwealth shall assess a penalty charge. Said penalty charge will be determined in accordance with Section 17.2.

17.0 RATES AND CHARGES

Rates for Local Network Service shall be determined as set forth in this Section 17 on the basis of estimated costs for each Service Year until the actual costs for such Service Year are determined. Thereafter, payments made on such estimated costs shall be recalculated based on actual data for that Service Year, and all appropriate billing adjustments shall be made pursuant to Section 4 of this Local Service Schedule.

The Network Customer shall pay Commonwealth for any Direct Assignment Facilities, Ancillary Services, and applicable study costs, consistent with Commission policy, along with the following:

17.1 Monthly Demand Charge

The Network Customer shall pay a Monthly Demand Charge consisting of the higher of (i) the Embedded Cost Charge or (ii) the Incremental Cost Charge. However, during the Transition Period, Transmission Customers whose load, in whole or in part, is directly connected to PTF shall pay a percentage of the Monthly Demand Charge (with respect to the directly connected load) pursuant to Section II.12.2(c) of the OATT. After the Transition Period, the Transmission Customer shall be relieved of the Monthly Demand Charge (with respect to the directly connected load), but shall continue to pay any other applicable charges under this Local Service Schedule.

(i) The Embedded Cost Charge shall be determined by multiplying the Transmission Customer's Load Ratio Share by one twelfth (1/12) of Commonwealth's Annual Transmission Costs, (determined in accordance with Attachment D of this Local Service Schedule and subject to an Annual True-up pursuant to Section 4).

(ii) The Incremental Cost Charge shall be determined from the total costs of all Local Network Upgrades plus other incremental costs incurred as provided for in the

Service Agreement as applied to a particular transaction.

If the Incremental Cost Charge is higher, the Transmission Customer shall pay for the facilities necessary to provide it with service during an amortization period, with the Transmission Customer paying the Embedded Cost Charge upon completion of the amortization. Such amortization period shall be coterminous with the Service Agreement.

17.2 Curtailment Penalty Charge

If the Transmission Customer fails to respond to established emergency load shedding and curtailment procedures to relieve emergencies on the transmission system, Commonwealth may assess a penalty charge to the Transmission Customer. Said penalty charge will be equal to two (2) times the Monthly Demand Charge for Local Network Service, as calculated in accordance with Section 17.1 of this Local Service Schedule, for the month in which such service was not curtailed or interrupted.

17.3 Charges for Forecasting Errors

If the Transmission Customer provides forecast(s) that actual experience shows to be in error, then the Transmission Customer shall be responsible for any system modifications or other costs that it would have paid if its forecast had been accurate but that it would not pay without this provision based on actual experience and shall be responsible for any curtailment or any costs incurred by Commonwealth as a result of the inaccurate forecast. This calculation shall be done to hold Native Load Customers harmless from erroneous Transmission Customer forecasts. Commonwealth shall file any charges arising under this provision with the Commission as an amendment to the applicable Service Agreement.

17.4 Taxes and Fees Charge

17.4.1 If any governmental authority requires the payment of any fee or assessment

not specifically provided for in any of the charge or rate provisions under this Local Service Schedule or imposes a sales, gross revenue, or other form of tax with respect to payments made for service provided under this Local Service Schedule, including any applicable interest charged on any deficiency assessment made by the taxing authority, together with any further tax on such payments, the obligation to make payment for any such fee, assessment, or tax shall be borne by the Transmission Customer. Commonwealth will make a separate filing with the Commission for recovery of any such costs in accordance with Part 35 of the Commission's Regulations.

17.4.2 If Commonwealth incurs tax liability currently for which it will in subsequent years receive tax benefits (for example, a taxable contribution in aid of construction) then Transmission Customer shall pay to Commonwealth an amount sufficient to reimburse Commonwealth, on a net present value basis, for the reasonably projected costs resulting from the tax liability incurred in the current year less the reasonably projected tax benefits received by Commonwealth in future years.

17.4.3 If Commonwealth takes a position that any particular transaction under any section of the Local Service Schedule does not constitute a transaction of the type described immediately above, and that position is subsequently reversed by Treasury ruling or regulation or court action, then the Transmission Customer shall pay to Commonwealth an amount calculated as described above, but additionally taking into account any interest assessment required to be paid by Commonwealth.

17.5 Regulatory Expense Charge

Commonwealth shall have the right to make a Section 205 filing for recovery

of regulatory expenses associated with this Local Service Schedule, including the Service Agreement(s).

17.6 Customer Related Transaction Charge

Commonwealth shall charge the Transmission Customer, in addition to the other charges assessed pursuant to this Local Service Schedule, and as set forth in the Service Agreement, for those costs attributable to the billing, meter reading, record keeping, (all from FERC Uniform System of Accounts Nos. 901-905), and an allocation of administrative and general expenses (FERC Uniform System of Accounts Nos. 920-935) associated with each of these costs, all of which are related to the Transmission Customer's Local Network Service, and allocated on the basis of the total number of customers served by Commonwealth.

17.7 Redispatch Charge

The Network Customer shall pay a Load Ratio Share of any redispatch costs allocated between the Network Customer and Commonwealth pursuant to the OATT. To the extent that Commonwealth incurs an obligation to the Network Customer for redispatch costs in accordance with the terms of the OATT, such amounts shall be credited against the Network Customer's bill for the applicable month.

18.0 OPERATING ARRANGEMENTS

18.1 Operating Requirements

The terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of this Local Service Schedule shall be specified in the OATT. The OATT shall provide for the Parties to:

- (i) operate and maintain equipment necessary for integrating the Network Customer within Commonwealth's Transmission System

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- (including, but not limited to, remote terminal units, metering, communications equipment and relaying equipment),
- (ii) transfer data between Commonwealth and the Network Customer (including, but not limited to, heat rates and operational characteristics of Network Resources, generation schedules for units outside Commonwealth's Transmission System, interchange schedules, unit outputs for redispatch required under Section 16, voltage schedules, loss factors and other real time data),
 - (iii) use software programs required for data links and constraint dispatching,
 - (iv) exchange data on forecasted loads and resources necessary for long-term planning, and
 - (v) address any other technical and operational considerations required for implementation of this Local Service Schedule, including scheduling protocols.

The OATT will recognize that the Network Customer shall either:

- (i) operate as a Control Area under applicable guidelines of the North American Electric Reliability Council (NERC), Northeast Power Coordinating Council (NPCC) and ISO,
- (ii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with Commonwealth, or
- (iii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with another entity, consistent with Good Utility Practice, which satisfies NERC, NPCC and ISO requirements. Commonwealth shall not unreasonably refuse to accept contractual arrangements with another entity for Ancillary Services.

18.2 Network Operating Committee

A Network Operating Committee (Committee) shall be established to coordinate operating criteria for the Parties' respective responsibilities under the OATT. Each Network Customer shall be entitled to have at least one representative on the Committee. The Committee shall meet from time to time as need requires, but no less than once each calendar year.

IV REQUIREMENTS FOR NEW OR MATERIALLY CHANGED GENERATING UNITS

19.0 INTERCONNECTION REQUIREMENTS

If a new generating unit is to be built, or there is a material change to an existing generating unit, within Commonwealth's Service Area, an application for service under this Local Service Schedule is required in order to determine the need, if any, for upgrades to the Transmission System and for transmission service. Such a request will initiate the procedures described within Section 7 of Schedule 21 of the OATT and may require an interconnection agreement to be developed between the parties. Commonwealth's Standard Interconnection Agreement for generators is attached hereto as Attachment G.

SCHEDULE 1

SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

Scheduling, System Control and Dispatch Service is the service required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by Commonwealth (if Commonwealth is the Control Area operator) or indirectly by Commonwealth making arrangements with the Control Area operator that performs this service for Commonwealth's Transmission System. The Transmission Customer must purchase this service from Commonwealth.

Charges for Scheduling, System Control and Dispatch Service are to be based on the cost of service expenses incurred by Commonwealth in the operation of the Local Control Center dispatch center or otherwise, to provide these services. To the extent the Control Area operator performs this service for Commonwealth, charges to the Transmission Customer are to reflect a pass-through of the costs charged to Commonwealth by that Control Area operator.

The cost of service expenses or revenue requirement incurred in providing Scheduling, System Control and Dispatch Service for transmission service will be determined by using costs from the Service Year. Such costs will be determined from FERC Form 1 data if available, or if not available, from other supporting data certified by an auditor of the company, and in a format comparable to that used to report such costs in FERC Form 1. Such costs shall be based on

actual data in lieu of allocated data if specifically identified in the Form 1 report. The cost of service expenses or revenue requirement incurred in providing Scheduling, System Control and Dispatch Service are excluded from the development of the Transmission Revenue Requirement in Attachment D of this Local Service Schedule.

Local Network Service:

The rate per kilowatt for each month is one-twelfth of the amount derived by dividing the total annual cost of service expenses for providing the service by the sum of the average of Commonwealth's Monthly Transmission System Load during such Service Year. The charge for Scheduling, System Control and Dispatch Services will equal the product of the rate for the specified time period and the Transmission Customer's applicable Local Network Load.

Firm Local Point-To-Point Service:

The rate per kilowatt - year is derived by dividing the total annual cost of service expenses for providing the service by the maximum amount of Commonwealth's Monthly Transmission System Load during such Service Year. The monthly rate shall be one-twelfth (1/12) of the annual rate. The weekly rate shall be one-fifty second (1/52) of the annual rate. The daily rate shall be one-three hundred and sixty fifth (1/365) of the annual rate. The hourly rate shall be one-eight thousand seven hundred and sixtieth (1/8760) of the annual rate. The charge for Scheduling, System Control and Dispatch Services will equal the product of the rate for the specified time period and the applicable Reserved Capacity.

Non-Firm Local Point-To-Point Service:

The rate per kilowatt - year is derived by dividing the total annual cost of service expenses for providing the service by the sum of the average of Commonwealth's Monthly System Capability during such Service Year. The monthly rate shall be on-twelfthth (1/12) of the annual rate. The weekly rate shall be one-fifty second (1/52) of the annual rate. The daily rate shall be one-three hundred and sixty fifth (1/365) of the annual rate. The hourly rate shall be one-eight thousand seven hundred and sixtieth (1/8760) of the annual rate. The charge for Scheduling, System Control and Dispatch Services will equal the product of the rate for the specified time period and the applicable Reserved Capacity.

Definitions:

Dispatch Center Wages and Salaries Allocation Factor: Ratio of Dispatch Center Related Direct Wages and Salaries to total Direct Wages and Salaries excluding Administrative and General Wages and Salaries.

Dispatch Center Plant Allocation Factor: Ratio of Total Investment in Dispatch Center Plant plus Dispatch Center Related Intangible and General Plant, to Total Plant in service.

The Revenue Requirement for the Scheduling System Control and Dispatch Service shall equal the sum of the Commonwealth's: (A) Return and Associated Income Taxes, (B) Dispatch Center Depreciation and Amortization Expense, (C) Dispatch Center Related Amortization of

Investment Tax Credits, (D) Dispatch Center Related Municipal Tax Expense, (E) Dispatch Center Related Payroll Tax Expense (F) Dispatch Center Operation and Maintenance Expense, and (G) Dispatch Center Related Administrative and General Expenses, minus (H) Scheduling, System Control and Dispatch Revenues received from the ISO pursuant to Schedule 1 of the Tariff, excluding any incremental revenues associated with FERC approved adders for RTO participation and new transmission investment.

A. Return and Associated Income Taxes shall equal the product of the Dispatch Center Investment Base and the Cost of Capital Rate.

1. The Dispatch Center Investment Base will consist of (a) Dispatch Center Plant in FERC accounts 350-359, plus (b) Dispatch Center Related Intangible and General Plant, plus (c) Dispatch Center Plant Held for Future Use, less (d) Dispatch Center Related Depreciation Reserve, less (e) Dispatch Center Related Accumulated Deferred Taxes, plus (f) Dispatch Center Other Regulatory Assets, plus (g) Dispatch Center Prepayments, plus (h) Dispatch Center Materials and Supplies, plus (i) Dispatch Center Related Cash Working Capital.

a. Dispatch Center Plant will equal the year-end balance of the Commonwealth's Investment in Dispatch Center per FERC accounts 350 through 359. Dispatch Center Plant Investment is not included in the transmission investment in the Attachment D revenue requirement

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- b. Dispatch Center Related Intangible and General Plant shall equal
Commonwealth's year-end balance of Investment in Intangible and
General Plant multiplied by the Dispatch Center Wages and Salaries
Allocation Factor described above.
- c. Dispatch Center Plant Held for Future Use shall equal the year-end
balance of Transmission related Dispatch Center Investment in FERC
account 105.
- d. Dispatch Center Related Depreciation Reserve shall equal the year-end
balance of Transmission Dispatch Center Depreciation Reserve, plus the
year-end balance of Dispatch Center Related Intangible Plant
Amortization and General Plant Depreciation Reserve. Dispatch Center
Related Intangible Plant Amortization and General Plant Depreciation
Reserve shall equal the product of Intangible Plant Amortization and
General Plant Depreciation Reserve and the Dispatch Center Wages and
Salaries Allocation Factor described above.
- e. Dispatch Center Related Accumulated Deferred Taxes shall equal the
year-end balance of Total Accumulated Deferred Income Taxes for those
balances that are directly related to transmission or not directly related to
other businesses , with the remaining accumulated deferred taxes being
allocated on the same basis used for the related rate base assets.

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- f. Dispatch Center Other Regulatory Assets shall equal the year-end balance of FAS 106 multiplied by the Dispatch Center Wages and Salaries Allocation Factor described above and the year-end balance of FAS 109, net of FAS 109 liability, multiplied by the Dispatch Center Plant Allocation Factor described in above.
- g. Dispatch Center Prepayments shall equal the year-end balance of Prepayments multiplied by the Dispatch Center Wages and Salaries Allocation Factor described above.
- h. Dispatch Center Materials and Supplies shall equal the year-end balance of Transmission Plant Materials and Supplies multiplied times the Dispatch Center Plant Allocation Factor described above.
- i. Dispatch Center Related Cash Working Capital shall be a 12.5% allowance (45 days/360 days) of Dispatch Center Transmission Related Operation and Maintenance Expense and Dispatch Center Transmission Related Administrative and General Expense.
2. The Cost of Capital Rate shall equal (a) the Weighted Cost of Capital, plus (b) Federal Income Taxes, plus (c) State Income Taxes.

- a. the Weighted Cost of Capital will be calculated based upon the Commonwealth's capital structure at the end of each year and will equal the sum of (i), (ii) and (iii) below.
- i. the Long Term Debt Component, which equals the product of the actual weighted average embedded cost to maturity of Long Term Debt then outstanding and the ratio that Long-Term Debt is to Total Capital.
- ii. the Preferred Stock Component, which equals the product of the actual weighted average embedded cost to maturity of Preferred Stock then outstanding and the ratio that Preferred Stock is to Total Capital.
- iii. the Return on Equity Component, which equals the product of Commonwealth's Return on Equity and the ratio that Common Equity is to Total Capital. The Return on Equity shall be 12.8%.
- b. Federal Income Taxes shall equal

$$\frac{A + [(C+B)/D]}{1 - FT} \times FT$$

Where FT is the Federal Income Tax Rate and A is the sum of the Preferred Stock Component and the Return on Equity Component, as

determined in Sections A.2.(a)(ii) and (iii) above, B is Dispatch Center Related Amortization of Investment Tax Credits, as determined in Section II.D. below, C is the Equity AFUDC component of Dispatch Center Depreciation and Amortization Expense, as defined in Section B., and D is Dispatch Center Investment Base, as determined in A.1., above.

c. State Income Taxes shall equal

$$\frac{(A + [(C+B)/D] + \text{Federal Income Tax}) \times ST}{1 - ST}$$

Where ST is the State Income Tax Rate and A is the sum of the Preferred Stock Component and the Return on Equity Component, as determined in Section A.2.(a)(ii), and Section A.2.(a)(iii) above, and Federal Income Tax is the rate determined in Section A.2.(b) above

B. Dispatch Center Depreciation and Amortization Expense shall equal the sum of Transmission Depreciation Expense for Dispatch Center Plant, plus an allocation of Intangible Plant Amortization Expense and General Plant Depreciation Expense calculated by multiplying the Intangible Plant Amortization Expense and General Plant Depreciation Expense by the Dispatch Center Wages and Salaries Allocation Factor, described above.

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- C. Dispatch Center Related Amortization of Investment Tax Credits shall equal
Commonwealth's Amortization of Investment Tax Credits multiplied by the Dispatch
Center Plant Allocation Factor described above.
- D. Dispatch Center Related Municipal Tax Expense shall equal Commonwealth's total
Municipal Tax Expense multiplied by the Dispatch Center Plant Allocation Factor
described above.
- E. Dispatch Center Related Payroll Tax Expense shall equal Commonwealth's total electric
payroll tax expense, multiplied by the Dispatch Center Wages and Salaries Allocation
Factor, described above.
- F. Dispatch Center Operation and Maintenance Expense shall equal all expenses related to
SCADA operation charged to FERC Account Number 561, excluding any Scheduling,
System Control and Dispatch expenses charged by the ISO pursuant to Schedule 1 of the
Tariff and REMVEC II expenses.
- G. Dispatch Center Related Administrative and General Expenses shall equal the sum of (1)
Commonwealth's Administrative and General Expenses, excluding Accounts 924, 928
and 930.1, multiplied by the Dispatch Center Wages and Salaries Allocation Factor, and
(2) Property Insurance multiplied by the Dispatch Center Plant Allocation Factor, plus
any other Federal and State Dispatch Center related expenses or assessments, plus
specific Dispatch Center related expenses included in Account 930.1.

H. Scheduling, System Control and Dispatch Revenues received from the ISO shall equal revenues received pursuant to Schedule 1 of the Tariff, excluding any incremental revenues associated with FERC approved adders for RTO participation and new transmission investment.

ISO New England Inc.
FERC Electric Tariff No. 3
Section II - Open Access Transmission Tariff
Schedule 21 - CEC

Original Sheet No. 2631

SCHEDULE 2
SUPPLEMENTAL END-USE REACTIVE SUPPORT SERVICE

In the event that power factor levels and reactive supply requirements set forth in the service agreement or other associated operating or interconnect agreement are not maintained by the Delivering Party (or, as appropriate, the Receiving Party), in accordance with applicable ISO standards and practices then Commonwealth shall charge the Transmission Customer to take corrective action. The Transmission customer shall compensate Commonwealth for installing the necessary equipment to correct the incremental difference between the Transmission Customer's lowest (or highest) power factor level and that which is an acceptable level in accordance with ISO standards and practices. The charges will be based upon the necessary level of reactive power supply required to correct the deficiency in the power factor level.

For the KVAR demand supplied to the Transmission Customer, the charge shall be the greater of a) the market price of installing leading reactive power supply expressed in terms of \$/KVAR or b) \$50/KVAR of installed (leading) reactive power reflecting current Commonwealth cost.

For the KVAR demand absorbed by Commonwealth the charge shall be the greater of a) the market price of installing lagging reactive power supply expressed in terms of \$/KVAR or b) \$22.5/KVAR of installed (lagging) reactive power reflecting current Commonwealth cost.

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

Effective: With notice, on or after February 1, 2005

SCHEDULE 3
LONG-TERM FIRM AND SHORT-TERM FIRM
LOCAL POINT-TO-POINT SERVICE

The Transmission Customer shall compensate Commonwealth for any Direct Assignment Facilities, Ancillary Services, and applicable study costs, consistent with Commission policy, along with the following charges as applicable:

1) Annual Rate

The Annual Rate for Firm Local Point-To-Point Service shall consist of the higher of (i) the Embedded Cost Charge or (ii) the Incremental Cost Charge, as set forth below:

(i) The Embedded Cost Charge shall be determined by dividing Commonwealth's Annual Transmission Costs (determined in accordance with Attachment D of this Local Service Schedule) by the maximum amount of Commonwealth's Monthly Transmission System Load during such Service Year.

(ii) The Incremental Cost Charge shall be determined from the total costs of all Local Network Upgrades plus other incremental costs incurred provided for in the Service Agreement application to a transaction. If the Incremental Cost Charge is higher, the Transmission Customer shall pay for the facilities necessary to provide it with service during an amortization period, with the Transmission Customer paying the Embedded Cost Charge upon completion of the amortization. Such amortization period shall be coterminous with the Service Agreement.

2) Firm Local Point-To-Point Service for Monthly Transactions or Longer Term Transactions

The charge for each month applicable to a monthly transaction or longer term transaction (the "Monthly Rate") shall be determined as the product of: (a) Commonwealth's Annual Rate for Firm Local Point-To-Point Service divided by twelve (12) months and (b) the

Reserved Capacity set forth in the Transmission Customer's applicable Service Agreement for such month, expressed in kilowatts.

3) Firm Local Point-To-Point Service for Less Than One Month

Commonwealth's Weekly Rate is equal to Commonwealth's Annual Rate for Firm Local Point-To-Point Service divided by fifty-two (52) weeks. Commonwealth's Daily Rate is equal to Commonwealth's Annual Rate for Firm Local Point-To-Point Service divided by three hundred and sixty-five (365) days. Commonwealth's Hourly Rate is equal to Commonwealth's Annual Rate for Firm Local Point-To-Point Service divided by eight thousand seven hundred and sixty (8,760) hours.

The Transmission Customer shall pay the Weekly, Daily or Hourly Rate, as applicable, times the Reserved Capacity set forth in the Transmission Customer's Applicable Service Agreement.

4) Penalty

When the Transmission Customer exceeds its Reserved Capacity for any hour (Excess Incident), Commonwealth will charge the Transmission Customer 200% of the charge which is otherwise applicable for each kilowatt of the excess for each hour it occurs.

All Excess Incidents will be recorded by Commonwealth, and if in any calendar year more than ten (10) Excess Incidents occur in connection with service for the Transmission Customer, then Commonwealth may require the Transmission Customer to apply for additional Firm Local Point-To-Point Service under this Local Service Schedule in the amount equal to the highest Excess Incident during that Service Year. Charges for such additional transmission service will relate back to the first day of the month following the month of Commonwealth's notice.

5) Curtailement Penalty Charge

If the Transmission Customer fails to respond to established emergency load shedding and curtailment procedures to relieve emergencies on the Transmission System,

Commonwealth may assess a penalty charge to the Transmission Customer. Said penalty charge will be equal to two (2) times the Monthly Rate for Firm Local Point-To-Point Service for the month in which such service was not curtailed or interrupted.

6) Taxes and Fees Charge

- A) If any governmental authority requires the payment of any fee or assessment not specifically provided for in any of the charge or rate provisions under this Local Service Schedule or imposes a sales, gross revenue, or other form of tax with respect to payments made for service provided under this Local Service Schedule, including any applicable interest charged on any deficiency assessment made by the taxing authority, together with any further tax on such payments, the obligation to make payment for any such fee, assessment, or tax shall be borne by the Transmission Customer. Commonwealth will make a separate filing with the Commission for recovery of any such costs in accordance with Part 35 of the Commission's Regulations.
- B) If Commonwealth incurs tax liability currently for which it will, in subsequent years, receive tax benefits (for example, a taxable contribution in aid of construction), the Transmission Customer shall pay to Commonwealth an amount sufficient to reimburse Commonwealth, on a net present value basis, for the reasonably projected costs resulting from the tax liability incurred in the current year less the reasonably projected tax benefits received by Commonwealth in future years.
- C) If Commonwealth takes a position that any particular transaction under any section of this Local Service Schedule does not constitute a transaction of the type described immediately above, and that position is subsequently reversed by Treasury ruling or regulation, or court action, then the Transmission Customer shall pay to Commonwealth an amount calculated as described above but

additionally taking into account any interest assessment required to be paid by
Commonwealth.

7) Regulatory Expense Charge

Commonwealth shall have the right to make a Section 205 filing for recovery of regulatory expenses associated with this Local Service Schedule and the Service Agreement(s).

8) Customer-Related Expense Charge

Commonwealth shall charge the Transmission Customer, in addition to the other charges assessed pursuant to this Local Service Schedule, and as set forth in its Service Agreement for those costs attributable to the billing, meter reading, record keeping, (all from FERC Uniform System of Accounts Nos. 901-905) and an allocation of administrative and general expenses (FERC Uniform System of Accounts Nos. 920-935) associated with each of these costs, all of which are related to the Transmission Customer's Local Point-To-Point Service and allocated on the basis of the total number of customers served by Commonwealth.

9) Exchanges

With respect to any transactions that involve an exchange, each party to such transaction shall be an individual Transmission Customer under this Local Service Schedule. Accordingly, a transmission charge, as applicable, will be calculated for, and a separate bill will be rendered to, each such Transmission Customer.

10) Discounts

Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Commonwealth must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details

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must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, Commonwealth must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

Effective: With notice, on or after February 1, 2005

SCHEDULE 4
NON-FIRM LOCAL POINT-TO-POINT SERVICE

The Transmission Customer shall compensate Commonwealth for any Ancillary Services and for Non-Firm Local Point-To-Point Service up to the sum of the applicable charges set forth below:

- 1) The Annual Rate for Non-Firm Local Point-To-Point Service shall be Commonwealth's Annual Transmission Costs (determined in accordance with Attachment D of this Local Service Schedule) for the Service Year divided by Commonwealth's 12-month average System Capability for the Service Year.
- 2) Non-Firm Local Point-To-Point Service for Monthly Transactions or Longer Term Transactions

The charge for each month applicable to a monthly transaction or longer term transaction (the "Monthly Rate") shall be determined as the product of: (a) Commonwealth's Annual Rate for Non-Firm Local Point-To-Point Service divided by twelve (12) months and (b) the Reserved Capacity set forth in the Transmission Customer's applicable Service Agreement for such month, expressed in kilowatts.

- 3) Non-Firm Local Point-To-Point Service for Less Than One Month

Commonwealth's Weekly Rate is equal to Commonwealth's Annual Rate for Non-Firm Local Point-To-Point Service divided by fifty-two (52) weeks.

Commonwealth's Daily Rate is equal to Commonwealth's Annual Rate for Non-Firm Local Point-To-Point Service divided by three hundred and sixty-five (365) days.

Commonwealth's Hourly Rate is equal to Commonwealth's Annual Rate for Non-Firm Local Point-To-Point Service divided by eight thousand seven hundred and sixty (8,760) hours.

The Transmission Customer shall pay the Weekly, Daily or Hourly Rate, as

applicable, time the Reserved Capacity set forth in the Transmission Customer's Applicable Service Agreement.

4) Credit to the Transmission Charge

Whenever service provided hereunder is interrupted or curtailed by Commonwealth, or its Designated Agent including ISO, the Transmission Charges to the Transmission Customer calculated pursuant to Sections 2 and 3 of this Schedule 4 shall be credited by an amount equal to the sum of the credits calculated for each hour of interruption or curtailment in service. The credit to the Transmission Customer for each hour of interruption or curtailment shall be calculated as the product of (a) Commonwealth's Hourly Rate and (b) the kilowatts of service interruption or curtailment during such hour.

5) Penalty

When the Transmission Customer exceeds its Reserved Capacity for any hour (Excess Incident), Commonwealth will charge the Transmission Customer 200% of the charge which is otherwise applicable for each kilowatt of the excess for each hour it occurs.

All Excess Incidents will be recorded by Commonwealth, and if in any calendar year more than ten (10) Excess Incidents occur in connection with service for the Transmission Customer, then Commonwealth may require the Transmission Customer to apply for additional Non-Firm Local Point-To-Point Service under this Local Service Schedule in the amount equal to the highest Excess Incident during that Service Year. Charges for such additional Non-Firm Local Point-To-Point Service will relate back to the first day of the month following the month of Commonwealth's notice.

6) Curtailed Penalty Charge.

If the Transmission Customer fails to respond to established emergency load shedding and curtailment procedures to relieve emergencies on the Transmission System,

Commonwealth may assess a penalty charge to the Transmission Customer. Said penalty charge will be equal to two (2) times the monthly demand charge for Non-Firm Local Point-To-Point Service for the month in which such service was not curtailed or interrupted.

7) Taxes and Fees Charge

- A) If any governmental authority requires the payment of any fee or assessment not specifically provided for in any of the charge or rate provisions under this Local Service Schedule or imposes a sales, gross revenue, or other form of tax with respect to payments made for service provided under this Local Service Schedule, including any applicable interest charged on any deficiency assessment made by the taxing authority, together with any further tax on such payments, the obligation to make payment for any such fee, assessment, or tax shall be borne by the Transmission Customer. Commonwealth will make a separate filing with the Commission for recovery of any such costs in accordance with Part 35 of the Commission's Regulations.
- B) If Commonwealth incurs tax liability currently for which it will, in subsequent years, receive tax benefits (for example, a taxable contribution in aid of construction), the Transmission Customer shall pay to Commonwealth an amount sufficient to reimburse Commonwealth, on a net present value basis, for the reasonably projected costs resulting from the tax liability incurred in the current year less the reasonably projected tax benefits received by Commonwealth in future years.
- C) If Commonwealth takes a position that any particular transaction under any section of this Local Service Schedule does not constitute a transaction of the type described immediately above, and that position is subsequently reversed

by Treasury ruling or regulation, or court action, then the Transmission Customer shall pay to Commonwealth an amount calculated as described above but additionally taking into account any interest assessment required to be paid by Commonwealth.

8) Regulatory Expense Charge

Commonwealth shall have the right to make a Section 205 filing for recovery of regulatory expenses associated with this Local Service Schedule and the Service Agreement(s).

9) Customer-Related Transaction Charge

Commonwealth shall charge the Transmission Customer, in addition to the other charges assessed pursuant to this Local Service Schedule, and as set forth in its Service Agreement for those costs attributable to the billing, meter reading, record keeping, (from FERC Uniform System of Accounts Nos. 901-905) and an allocation of administrative and general expenses (Nos. 920-935) associated with each of these costs, all of which are related to the Transmission Customer's Local Point-To-Point Service and allocated on the basis of the total number of customers served by Commonwealth.

10) Exchanges

With respect to any transactions that involve an exchange, each party to such transaction shall be an individual Transmission Customer under this Local Service Schedule. Accordingly, a transmission charge, as applicable, will be calculated for, and a separate bill will be rendered to, each such Transmission Customer.

11) Discounts

Three principal requirements apply to discounts for transmission service as follows:

(1) any offer of a discount made by the Commonwealth must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated

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requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, Commonwealth must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

Issued by: Ellen K. Anglely
Vice President
Commonwealth Electric Company
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First Revised Sheet No. 2642
Superseding Original Sheet No. 2642

[Sheet Nos. 2642 through 2647 are reserved for future use.]

Issued by: Geoffrey O. Lubbock
Vice President
Commonwealth Electric Company
Issued on: March 31, 2005

Effective: April 1, 2005

ATTACHMENT A
METHODOLOGY TO ASSESS AVAILABLE TRANSMISSION CAPABILITY

Evaluation and determination of Total Transfer Capability (TTC) over Control Area-to-Control Area interfaces and internal Control Area interfaces/limitations necessary to establish the Available Transmission Capacity (ATC) which is normally directed by and the responsibility of ISO. Commonwealth will estimate ATC as the amount of unused capacity remaining after considering Commonwealth's Total Transmission Capacity, as determined in ISO analysis, and Commonwealth's existing and pending Firm Local Point-To-Point Service and Local Network Service commitments. The following outlines the methodology that the Commonwealth will employ, when necessary, to estimate whether sufficient transmission transfer capacity is available to satisfy a Completed Application.

1. ATC is the amount of unused TTC after consideration of reliability requirements to:
 - meet native load requirements
 - meet obligations of existing Firm Local Point-To-Point Service and Local Network Service under this Local Service Schedule
 - meet obligations of pending Completed Applications for Firm Local Point-To-Point Service and Local Network Service under this Local Service Schedule
2. Guidelines and Principles: When estimating ATC, Commonwealth will apply the following, as amended and/or adopted from time to time:
 - Good Utility Practice
 - Criteria, rules and reliability standards applicable to the New England Transmission System
 - NPCC criteria and guidelines
 - Commonwealth guidelines

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3. Transmission System Model Representation: When the TTC of an interface is not available from ISO analysis, Commonwealth will estimate TTC using a transmission system model based on a library of load flow cases prepared by ISO for studies of the New England area. The models may include representations of other NPCC and neighboring systems. These load flow cases include individual system model representations provided by Transmission Owners and represent forecasted system conditions for up to ten (10) years into the future. This library of load flow cases is maintained and updated as appropriate by ISO, and is consistent with information filed under FERC Form 715. Commonwealth will use system models that it deems appropriate for study of the Completed Application for service. Additional system models and operating conditions, including assumptions specific to a particular analysis, may be developed for conditions not available in the library of load flow cases. The system models may be modified, if necessary, to include additional system information on load, transfers and configuration, as it becomes available.
 4. Contingency Analysis: When TTC from ISO analysis is not available and is required to establish ATC, Commonwealth will perform, if necessary, analysis to estimate TTC. TTC and ATC will be estimated for point-to-point transfers based on First Contingency Total Transfer Capability (FCTTC) and First Contingency Incremental Transfer Capability (FCITC). The ATC will be the incremental transfer capability of the Transmission System following the loss of the most critical element while maintaining thermal, and stability performance of the system within acceptable regional practices and consistent with the guidelines of Item 2 above.
 5. Determination of Available Transmission Capacity: Commonwealth will estimate ATC based on making appropriate adjustments for Firm Local Point-To-Point Service reservations in the direction of the requested transfer. Establishment of ATC will include requirements indicated in Item 1 above and will be the minimum of the remaining capacity estimated from conditions studied for the FCITC in Item 4 above. To the extent practicable, Commonwealth

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will rely on existing transmission planning studies in making such estimates.

6. Jointly Owned or Controlled Transmission Facilities: Commonwealth, where it jointly owns or controls transmission with other utilities or adjoining areas, will consider in its determination of ATC its entitlements for use of such lines in accordance with provisions of this Local Service Schedule and consistent with pre-existing agreements on its rights governing such use. Obtaining firm transmission service over other utilities facilities is the responsibility of the requesting Eligible Customer/Transmission Customers.
7. Available Capacity Different from Amount Requested: In accordance with the terms and conditions of this Local Service Schedule, the requesting Eligible Customer/Transmission Customer will be notified of the ATC for the terms identified on its Completed Application.

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

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ATTACHMENT B
METHODOLOGY FOR COMPLETING A SYSTEM IMPACT STUDY

When Commonwealth determines on a non-discriminatory basis that a System Impact Study is needed because its Transmission System will be inadequate to accommodate a Completed Application for service, the following outlines the study methodology that Commonwealth will employ to estimate the Transmission System impact of a Completed Application for Firm Local Point-To-Point Service, Network Integration Service and/or any costs associated with system redispatch, Direct Assignment Facilities and/or Local Network Upgrades that would be incurred in order to accommodate the service requested in the Completed Application.

1. System Impact will be estimated based on consideration of reliability requirements to:
 - meet obligations under agreements that predate this Local Service Schedule;
 - meet obligations of existing and pending Completed Application under this Local Service Schedule;
 - maintain thermal, voltage and stability system performance within acceptable regional practices.
2. Guidelines and Principles followed by Commonwealth: When performing the System Impact Study, Commonwealth will apply the following, as amended and/or adopted from time to time.
 - Good Utility Practice;
 - Criteria, rules and reliability standards applicable to the New England Transmission System;
 - NPCC criteria and guidelines; and
 - Commonwealth criteria and guidelines.
3. Transmission System Model Representation: The Transmission System model will be based

on a library of load flow cases prepared by ISO for studies of the New England area. The models may include representations of other NPCC and neighboring systems. These load flow cases include individual system model representations provided by Transmission Owners and represent forecasted system conditions for up to ten (10) years into the future. This library of load flow cases is maintained and updated as appropriate by ISO, and is consistent with information filed under FERC Form 715. Commonwealth will use system models that it deems appropriate for study of the Completed Application for service. Additional system models and operating conditions, including assumptions specific to a particular analysis, may be developed for conditions not available in the library of load flow cases. The system models may be modified, if necessary, to include additional system information on load, transfers and configuration, as it becomes available.

4. System Conditions: Loading of all Transmission System elements shall be less than normal ratings for pre-contingency conditions and less than long-term emergency (LTE) ratings for post-contingency conditions. Post-contingency loading above LTE rating and less than short-term emergency (STE) rating may be allowed where demonstrated that loading can be reduced below the LTE rating within fifteen (15) minutes.

Transmission System voltage shall be within the applicable design ratings of connected equipment for normal and emergency conditions. Normal and post-contingency voltages shall be in accordance with Commonwealth and ISO standards.

5. Short Circuits: Transmission System short circuit currents shall be within the applicable equipment design ratings.
6. Study Analysis: System impact of the integration of new generators will be evaluated to meet the requirements of design, identified in the guidelines and principles under Item 2 above, to provide sufficient transmission capability to maintain stability and to maintain thermal and voltage levels of lines and equipment within applicable limits. The same applies to the evaluation of Firm Point-To-Point Service when it has been determined that

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- insufficient transmission capacity is available and the Eligible Customer requests a System Impact Study be conducted.
7. Loss Evaluation: The impact of losses on the Transmission System will be taken into account in the System Impact Study to ensure Good Utility Practice in the design and operation of its system.
 8. System Protection: Protection requirements will be evaluated by Commonwealth in accordance with ISO, NPCC, and Commonwealth criteria.
 9. Approvals: Commonwealth will conduct the System Impact Study to ensure compliance with its planning and design policies and practices. However, the actions to be taken by the Parties to implement the recommendations of the System Impact Study are subject to approval under the Tariff.
 10. Study Scope and Reporting: The study will determine the impacts and identify changes required, if any, to Commonwealth's existing Transmission System. Commonwealth will provide the Eligible Customer with a written report of the physical interconnection alternative(s), required Commonwealth system additions and/or modifications, if any, associated study grade cost estimates (+/- 25%) and the results of the analysis.

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

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ATTACHMENT C
INDEX OF LOCAL POINT-TO-POINT SERVICE CUSTOMERS

<u>Customer</u>	<u>Date of Service Agreement</u>
Commonwealth Electric Company	December 24, 1996
Cambridge Electric Light Company	December 24, 1996
Equitable Power Services Company	December 24, 1996
Green Mountain Power Corporation	April 20, 1997
Morgan Stanley Capital Group, Inc.	May 19, 1997
NEPOOL on Behalf of NEPOOL Participants	June 1, 1997
New England Power Company	December 30, 1996
Southern Energy Trading and Marketing, Inc.	June 15, 1997
The Power Company of America	December 13, 1996
Western Power Services, Inc.	December 24, 1996
Constellation Power Source, Inc.	November 13, 1997
Williams Energy Services Company	December 17, 1997
Cinergy Capital & Trading, Inc.	January 26, 1998
VTEC Energy, Inc.	March 24, 1998
Mirant Canal, LLC	July 6, 1998
Merchant Energy Group of the Americas, Inc.	May 26, 1999
Strategic Energy Ltd.	July 19, 1999
DukeSolutions, Inc.	July 28, 1999
Massachusetts Bay Transportation Authority	May 1, 1999
HQ Energy Services (US) Inc.	September 27, 2001
Entergy Nuclear Generation Company	April 10, 2003

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

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ATTACHMENT D

ANNUAL TRANSMISSION REVENUE REQUIREMENTS

The Transmission Revenue Requirements for Commonwealth will reflect the costs for its Transmission System, including costs attributable to those incurred by Commonwealth in owning, leasing, maintaining and supporting the Transmission System. The Transmission Revenue Requirements will be an annual calculation based on the costs for its Transmission System during the Service Year. Such costs will be determined from FERC Form 1 data if available, or if not available, from other supporting data certified by an auditor of Commonwealth and in a format comparable to that used to report such costs in FERC Form 1. Such costs shall be based on actual data in lieu of allocated data if specifically identified in the Form 1 report. Any applicable Scheduling, System Control and Dispatch Services costs as developed in Schedule 1 of the Local Service Schedule will be excluded from the development of the Transmission Revenue Requirement.

I. DEFINITIONS

Capitalized terms not otherwise defined in Section II.1 of the OATT or the Local Service Schedule and as used herein have the following definitions:

A. ALLOCATION FACTORS

1. Transmission Wages and Salaries Allocation Factor shall equal the ratio of transmission-related direct wages and salaries including those of affiliated

companies, less direct wages and salaries of Commonwealth's Dispatch Center included in Schedule 1, to Commonwealth's total direct wages and salaries including those of the affiliated companies and excluding administrative and general wages and salaries.

2. Plant Allocation Factor shall equal the ratio of the sum of Total Investment in Transmission Plant, excluding HQ leases and excluding Commonwealth's Transmission Plant Investment in its own Dispatch Center included in Schedule 1, plus Transmission Related Intangible and General Plant to Total Plant in Service excluding HQ Leases.

B. TERMS

Administrative and General Expense shall equal the expenses as recorded in FERC Account Nos. 920-935, excluding FERC Account Nos. 924, 928 and 930.1.

Amortization of Loss on Reacquired Debt shall equal the expenses as recorded in FERC Account No. 428.1.

Amortization of Investment Tax Credits shall equal the credits as recorded in FERC Account No. 411.4.

Depreciation Expense for Transmission Plant shall equal the transmission expenses as recorded in FERC Account No. 403, adjusted to exclude any

transmission plant depreciation expense related to Commonwealth's Dispatch Center.

General Plant shall equal the gross plant balance as recorded in FERC Account Nos. 389-399.

General Plant Depreciation Expense shall equal the general expenses as recorded in FERC Account Nos. 403-404.

General Plant Depreciation Reserve shall equal the general reserve balance as recorded in FERC Account No. 108.

Hydro-Quebec DC Facilities (HQ Leases) shall equal the balance in capital leases as recorded in FERC Account Nos. 350-359 and FERC Account Nos. 389-399.

Intangible Plant shall equal the gross plant balance as recorded in FERC Account Nos. 301-303.

Intangible Plant Amortization Expense shall equal amortization expenses as recorded in FERC Account Nos. 404-405.

Intangible Plant Amortization Reserve shall equal the amortization reserve balance as recorded in FERC Account No. 111.

Other Regulatory Assets/Liabilities - FAS 106 shall equal the net of the FAS 106 balance as recorded in FERC Account 182.3 and any FAS 106 balance as recorded in the FERC Account No. 254.

Other Regulatory Assets/Liabilities - FAS 109 shall equal the net of the FAS 109 balance in FERC Account No. 182.3 and any FAS 109 balance as recorded in the FERC Account No. 254.

Payroll Taxes shall equal those payroll expenses as recorded in the FERC Account Nos. 408.1.

Plant Held for Future Use shall equal the balance in FERC Account No. 105.

Prepayments shall equal the prepayment balance as recorded in FERC Account No. 165.

Property Insurance shall equal the expenses as recorded in FERC Account No. 924.

Total Accumulated Deferred Income Taxes shall equal the net of the deferred tax balance as recorded in FERC Account Nos. 281-283 and 190 for those balances that are directly related to transmission, excluding those directly related to distribution or other businesses.

Total Loss on Reacquired Debt shall equal the expenses as recorded in FERC Account 189.

Total Municipal Tax Expense shall equal the municipal tax expenses as recorded in FERC Account Nos. 408.1.

Total Plant in Service shall equal the total gross plant balance as recorded in FERC Account Nos. 301-399.

Total Transmission Depreciation Reserve shall equal the transmission reserve balance as recorded in FERC Account 108, adjusted to exclude any transmission depreciation reserve related to Commonwealth's Dispatch Center.

Transmission Operation and Maintenance Expense shall equal the expenses as recorded in FERC Account Nos. 560, 562-564 and 566-573, and shall exclude all HQ HVDC expenses booked to accounts 560 through 573 and expenses already included in Transmission Support Expense, as described in Section K which are included in FERC Account Nos. 560-573.

Transmission Plant shall equal the Gross Plant balance as recorded in FERC Account Nos. 350-359, adjusted to exclude any investment in transmission plant related to Commonwealth's Dispatch Center.

Transmission Plant Materials and Supplies shall equal the balance as assigned to transmission, as recorded in FERC Account No. 154.

II. CALCULATION OF TRANSMISSION REVENUE REQUIREMENTS

The Transmission Revenue Requirement shall equal the sum of (A) Return and Associated Income Taxes, (B) Transmission Depreciation and Amortization Expense, (C) Transmission Related Amortization of Loss on Reacquired Debt, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Related Municipal Tax Expense, (F) Transmission Related Payroll Tax Expense, (G) Transmission Operation and Maintenance Expense, (H) Transmission Related Administrative and General Expenses, (I) Transmission Related Integrated Facilities Charges, minus (J) Transmission Support Revenue, plus (K) Transmission Support Expense, plus (L) Transmission-Related Expense from Generators, plus (M) Transmission Related Taxes and Fees Charge, minus (N) Transmission Rents Received from Electric Property, minus (O) Short-Term and Non-Firm Point-To-Point Service Revenues, minus (P) Regional Network Services (RNS) Revenues, minus (Q) Through or Out Revenues.

A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate.

1. Transmission Investment Base

The Transmission Investment Base will be the year end balances of (a) Transmission Plant, plus (b) Transmission Related Intangible and General Plant, plus (c) Transmission Plant Held for Future Use, less (d) Transmission Related Depreciation and Amortization Reserve, less (e) Transmission Related Accumulated Deferred Taxes, plus (f) Transmission Related Loss on Reacquired Debt, plus (g) Other Regulatory Assets/Liabilities, plus (h) Transmission Prepayments, plus (i) Transmission Materials and Supplies, plus (j) Transmission Related Cash Working Capital.

- (a) Transmission Plant will equal the balance of the investment in Transmission Plant. This value excludes the capital leases in the Hydro-Quebec DC Facilities (HQ Leases).
- (b) Transmission Related Intangible and General Plant shall equal the sum of the balance of investment in Intangible Plant and General Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
- (c) Transmission Plant Held for Future Use shall equal the balance of Transmission-related Plant Held for Future Use.

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- (d) Transmission Related Depreciation and Amortization Reserve shall equal the balance of Total Transmission Depreciation Reserve, plus the balance of Transmission Related Intangible Plant Amortization Reserve and Transmission Related General Plant Depreciation Reserve. Transmission Related Intangible Plant Amortization Reserve and Transmission Related General Plant Depreciation Reserve shall equal the product of (i) the sum of the Intangible Plant Amortization Reserve and General Plant Depreciation Reserve and (ii) the Transmission Wages and Salaries Allocation Factor.
- (e) Transmission Related Accumulated Deferred Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (for those balances that are directly related to transmission, plus the balances not directly related to other businesses), with the remaining accumulated deferred taxes being allocated on the same basis used for the related rate base assets.
- (f) Transmission Related Loss on Reacquired Debt shall equal the electric balance of Total Loss on Reacquired Debt multiplied by the Plant Allocation Factor.

- (g) Other Regulatory Assets/Liabilities shall equal the electric balance of any deferred rate recovery of FAS 106 expenses multiplied by the Transmission Wages and Salaries Allocation Factor, plus the electric balance of FAS 109 multiplied by the Plant Allocation Factor.
- (h) Transmission Prepayments shall equal the electric balance of prepayments multiplied by the Transmission Wages and Salaries Allocation Factor.
- (i) Transmission Materials and Supplies shall equal the electric balance of Transmission Plant Materials and Supplies.
- (j) Transmission Related Cash Working Capital shall be a 12.5% allowance (45 days/360 days) of the Transmission Operation and Maintenance Expense, Transmission Related Administrative and General Expenses and Transmission Support Expense.

2. Cost of Capital Rate

The Cost of Capital Rate will equal (a) the Weighted Cost of Capital, plus (b) Federal Income Tax plus (c) State Income Tax.

- (a) The Weighted Cost of Capital will be calculated based upon the capital structure at the end of each year and will equal the sum of (i), (ii), and (iii) below.
- (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of the long-term debt then outstanding and the ratio that long-term debt is to the total capital.
- (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of the preferred stock then outstanding and the ratio that preferred stock is to the total capital.
- (iii) the return on equity component, shall be the product of the allowed ROE of the common equity and the ratio that common equity is to the total capital. The allowed ROE is 12.8 %.
- (b) Federal Income Tax shall equal

$$\frac{(A+[(C+B)/D])(FT)}{1 - FT}$$

where FT is the Federal Income Tax Rate and A is the sum of the preferred stock component and the return on equity component, as

determined in Sections II.A.2.(a)(ii) and (iii) above, B is Transmission Related Amortization of Investment Tax Credits, as determined in Section II.D., below, C is the Equity AFUDC component of Transmission Depreciation and Amortization Expense, as defined in Section II.B. below, and D is Transmission Investment Base, as determined in Section II.A.1., above.

(c) State Income Tax shall equal

$$\frac{(A+[(C+B)/D] + \text{Federal Income Tax})(ST)}{1 - ST}$$

where ST is the State Income Tax Rate, A is the sum of the preferred stock component and return on equity component determined in Sections II.A.2.(a)(ii) and (iii) above, B is the Amortization of Investment Tax Credits as determined in Section II.D. below, C is the equity AFUDC component of Transmission Depreciation and Amortization Expense, as defined in Section II.B. below, D is the Transmission Investment Base, as determined in II.A.1., above and Federal Income Tax is the rate determined in Section II.A.2.(b) above.

B. Transmission Depreciation and Amortization Expense shall equal the sum of (i) the Depreciation Expense for Transmission Plant and (ii) an allocation of

Intangible Plant Amortization Expense and General Plant Depreciation Expense, which is calculated by multiplying the sum of (a) Intangible Plant Amortization Expense and (b) General Plant Depreciation Expenses by the Transmission Wages and Salaries Allocation Factor.

- C. Transmission Related Amortization of Loss on Reacquired Debt shall equal the electric Amortization of Loss on Reacquired Debt multiplied by the Plant Allocation Factor.
- D. Transmission Related Amortization of Investment Tax Credits shall equal the electric Amortization of Investment Tax Credits multiplied by the Plant Allocation Factor.
- E. Transmission Related Municipal Tax Expense shall equal the total electric municipal tax expense multiplied by the Plant Allocation Factor.
- F. Transmission Related Payroll Tax Expense shall equal the total electric payroll tax expense, multiplied by the Transmission Wages and Salaries Allocation Factor.
- G. Transmission Operation and Maintenance Expense shall equal the Transmission Operation and Maintenance Expenses.

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- H. Transmission Related Administrative and General Expenses shall equal the sum of the (1) Administrative and General Expense multiplied by the Transmission Wages and Salaries Allocation Factor, (2) Property Insurance multiplied by the Transmission Plant Allocation Factor, and (3) expenses included in Account 928 related to transmission related FERC Assessments, plus any other Federal and State transmission related expenses or assessments, plus specific transmission related expenses included in Account 930.1.
- I. Transmission Related Integrated Facilities Charges shall equal the transmission payments to affiliates for use of the integrated transmission facilities of those affiliates.
- J. Transmission Support Revenues shall equal the revenue received for transmission support but excluding any revenue received for use of Commonwealth's entitlement in the Hydro-Quebec Facilities.
- K. Transmission Support Expense shall equal the expense paid by Commonwealth for transmission support but excluding expenses for the Hydro-Quebec DC Facilities.
- L. Transmission-Related Expense from Generators shall equal the expenses from generators that are reflected in a filing made by the Commonwealth with the

Commission under Section 205 of the Federal Power Act and accepted by the Commission for recovery under the Local Service Schedule.

- M. Transmission Related Taxes and Fees Charge shall include any fee or assessment imposed by any governmental authority on service provided under this Section which is not specifically identified under any other section of this rule.
- N. Transmission Rents Received from Electric Property shall equal any Account 454 Rents from electric property, associated with Transmission Plant but not reflected as a credit in Transmission Support Revenues in Section K.
- O. Short-Term and Non-Firm Point-to-Point Service Revenues shall equal the applicable wheeling revenues billed for Local Point-To-Point Service provided under this Local Service Schedule, including the transmission component of Commonwealth's Third-Party Sales, as recorded in Accounts 447 and 456.
- P. Regional Network Services (RNS) Revenues shall equal the distribution of revenues received by Commonwealth from ISO-NE for RNS pursuant to the Tariff, but excluding any incremental revenues associated with FERC-approved adders for RTO participation and new investment.
- Q. Through or Out Revenues shall equal the distribution of revenues received by Commonwealth from ISO-NE for Through or Out Service pursuant to the Tariff.

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ATTACHMENT E
INDEX OF LOCAL NETWORK SERVICE CUSTOMERS

<u>Customer</u>	<u>Date of Service Agreement</u>
N/A	

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

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First Revised Sheet No. 2667
Superseding Original Sheet No. 2667

[Sheet Nos. 2667 through 2668 are reserved for future use.]

Issued by: Geoffrey O. Lubbock
Vice President
Commonwealth Electric Company
Issued on: March 31, 2005

Effective: April 1, 2005

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ATTACHMENT G

STANDARD FORM of

INTERCONNECTION AGREEMENT for GENERATORS

BETWEEN

_____ **COMPANY**

AND

COMMONWEALTH ELECTRIC COMPANY

Issued by: Ellen K. Angley
Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

Effective: With notice, on or after February 1, 2005

ISO New England Inc.
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AGREEMENT entered into as of this _____ day of _____, _____ by and between _____,
having its principal place of business at _____

(hereinafter referred to as "Customer"), and _____ Company,
a Massachusetts corporation having its principal place of business at 800 Boylston Street,
Boston, Massachusetts, 02199 (hereinafter referred to as "Company").

WHEREAS, Customer plans to construct a new _____
_____ generating station of approximately _____ megawatt maximum output in
_____, Massachusetts (hereinafter referred to as the
"Customer's Generator"); and

WHEREAS, the System Impact Study performed for the Customer's Generator by
_____ identified that _____

_____ in order to meet the Minimum Interconnection Standard for the Customer's Generator; and

NOW, THEREFORE, in consideration of the mutual promises and agreements contained herein,
Customer and Company hereby agree as follows:

Section 1. Definitions

Terms used herein that are not defined have the meaning stated in the Tariff or its successor, either as amended from time to time.

1.1 Annual Facilities Charge ("AFC"). Annual charges for ongoing expenses associated with new facilities, the applicability of which are determined pursuant to Section 5.6, and the calculation of which are pursuant to Schedule 3 hereof.

1.2 [reserved]

1.3 Company Transmission System. All the facilities owned or controlled by the Company on the Company's side of the Interconnection Points for the purpose of providing

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wholesale transmission service under the Tariff.

1.4 Customer's Substation (or "Substation"). The transmission substation comprised of a bus and all associated breakers and appurtenant equipment that may be located adjacent to Customer's Generator.

1.5 Emergency. Any abnormal system condition that requires automatic or immediate manual action to prevent or limit loss of transmission facilities or generation supply that could adversely affect the reliability of the Company Transmission System or the systems to which the Company is directly or indirectly connected. Company's inability to meet load because of insufficient generation shall not constitute an Emergency for purposes of this Agreement.

1.6 FERC. The Federal Energy Regulatory Commission, or its successor.

1.7 Force Majeure. Any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing.

1.8 Good Utility Practice. Any of the practices, methods and acts engaged in or approved by a significant proportion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in the light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of acceptable practices, methods or acts.

1.9 Hazardous Substances. Any chemicals, materials or substances defined as or included in the definition of "hazardous substances", "hazardous wastes", "hazardous materials", "hazardous constituents", "restricted hazardous materials", "extremely hazardous substances", "toxic substances", "contaminants", "pollutants", "toxic pollutants" or words of similar meaning and regulatory effect under any applicable Environmental Law, or any other chemical, material or substance, exposure to which is prohibited, limited or regulated by any applicable Environmental Law. For purposes of this Agreement, the term "Environmental Law" shall mean federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders relating to pollution of the environment, natural resources or human health and safety.

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1.10 Interconnection Facilities. _____,
as installed at _____
all as further described in Schedule 2, which are the subject of this Agreement

1.11 Interconnection Point(s). The point(s), identified in Figure 1, at which the leads from Customer's step-up transformer(s) connect to the bus at the Customer's Substation, if any, or to the Company's facilities.

1.12 Metering Point. The point at which the net output of Customer's Generator is metered (with dynamic compensation to the Interconnection Point).

1.13 Minimum Interconnection Standard. A standard of interconnection defined in the Tariff.

1.14 NEPOOL. The New England Power Pool and its successors and assigns.

1.15 NERC. The North American Electric Reliability Council, or its successor.

1.16 Notice to Proceed. A written notice given by Customer to Company that Customer directs Company to start the work described herein.

1.17 NPCC. The Northeast Power Coordinating Council, or its successor.

1.18 Participating Transmission Owner (PTO): A transmission owner that is a party to the TOA.

1.19 [reserved]

1.20 Parties. Customer and Company.

1.21 PTF. Pool Transmission Facilities, as defined in the TOA.

1.22 [reserved]

1.23 Secondary Systems. Control or power circuits that operate below 600 Volts, AC or DC, including, but not limited to, any hardware, control or protective devices, cables, conductors, electric raceways, secondary equipment panels, transducers, batteries, chargers, and voltage and current transformers.

1.24 Tariff. The ISO New England Transmission, Markets and Services Tariff, as it may be amended from time to time and accepted or approved by FERC.

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1.25 Transmission Operating Agreement. The Transmission Operating Agreement between and among ISO and the PTOs dated as of _____, 2003, as amended and restated from time to time.

Section 2. Term

2.1 General. This Agreement shall take effect as of the day and year first above written, subject to FERC acceptance for filing or approval by FERC, and shall continue in full force and effect until a mutually agreed termination date not to exceed the date on which the Customer's Generator ceases commercial operations. Upon such termination, the Company shall make a timely filing under section 205 of the Federal Power Act, together with a Notice of Cancellation under Part 35 of FERC's regulations, 18 C.F.R. §§35.15 and 131.53 (2000).

2.2 Termination Upon Default. This Agreement may be terminated upon a Party's Default in accordance with the provisions of Section 19. Upon such termination, the Company shall make a timely filing under section 205 of the Federal Power Act, together with a Notice of Cancellation under Part 35 of FERC's regulations, 18 C.F.R. §§35.15 and 131.53 (2000).

2.3 Survival. The applicable provisions of this Agreement, including but not limited to Sections 19, 24, and 25, shall continue in effect after expiration, cancellation, or termination hereof to the extent necessary to provide for final billings, billing adjustments, and the determination and enforcement of liability and indemnification obligations arising from acts or events that occurred while this Agreement was in effect. Furthermore, Section 5.6 shall continue in effect for the full expected service life of the Customer's Generator, as agreed and as may be limited therein.

Section 3. General Considerations

Company shall design, engineer, procure and construct those Interconnection Facilities that are located on the Company Transmission System, in accordance with Good Utility Practice, in order to satisfy the Minimum Interconnection Standard. Company shall own, operate and maintain all the Interconnection Facilities that are the subject of this Agreement. Customer shall make its own arrangements for all additional facilities required to effect its interconnection that are located on the transmission systems of other transmission providers.

Transmission services and related ancillary services are provided pursuant to the Tariff and not pursuant to this Agreement.

Customer shall maintain membership in NEPOOL for the full duration of the commercial operation of Customer's Generator.

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Vice President
Commonwealth Electric Company
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Section 4. Construction of Interconnection Facilities

Upon execution of this Agreement, the Company shall initiate its project authorization process. Company will undertake all work under this Agreement not already in progress pursuant to pre-existing agreements and will purchase the equipment and materials required for the work hereunder only after the later of (a) receiving a Notice to Proceed from Customer or (b) Company's approval of the project authorization. In no event, however, shall the Company start constructing any of the electrical components of the Interconnection Facilities prior to approval, pursuant to Section I.3.9 of the Tariff, of the Interconnection Facilities. Customer must issue its Notice to Proceed within ninety (90) days of execution hereof or this Agreement shall terminate as of that date.

Company shall use reasonable efforts to maintain the schedule delineated in Schedule 1 in order to permit interconnection and operation of the Customer's Generator in a timely manner. However, Company shall bear no responsibility whatsoever for delays caused by, but not limited to: repair or replacement of defective equipment and materials; delays caused by vendors; an inability to secure ISO permission to take construction outages when desired; any order of any appropriate court or regulatory body; any event of Force Majeure; or any required environmental remediation. Company shall coordinate its work hereunder with ISO and any related projects being completed by other transmission providers on behalf of Customer and/or any other interconnection projects under way in the area. Customer acknowledges that ISO may, after consultation with the Customer, other affected generators, and the Company, request and ultimately require that the Company shift its construction outage schedule for any of several reasons.

In the event that this Agreement is executed prior to approval, pursuant to Section I.3.9 of the Tariff, of the Interconnection Facilities and such approval is conditioned on or amended to include a set of interconnection facilities that differs from the Interconnection Facilities listed in Schedule 2, the Parties agree to amend Schedule 2 in conformance with the conditions of such approval. To the extent that such amendment results in the delivery of materials and/or equipment that are no longer useful to the construction of the Interconnection Facilities, as revised, Customer shall take ownership and possession thereof pursuant to the third paragraph of Section 21. The Parties recognize that such amendment of Schedule 2 may also impact the schedule of work hereunder, and require the adjustment of the milestones listed in Schedule 1. The Company shall bear no responsibility for any schedule delays or cost increases caused by such changes in scope.

Company shall meet periodically with Customer to update Customer regarding the status of the work performed to date, as it relates to the schedule of such work, and regarding the monies expended to date as compared to that expected to be expended to date. During and following such meetings, Customer and Company agree to plan any actions needed or prudent to facilitate the work hereunder, and to consider any and all alternatives identified to work around any delays that may arise. If

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Company and Customer jointly decide to pursue alternatives not identified in the Schedules attached hereto, Company and Customer shall mutually determine their respective responsibilities for all effects of such decision, including, but not limited to, its costs and any resulting delays.

Section 5. Payment for Interconnection Facilities

5.1 Initial Payment. Customer agrees to pay Company for all costs and fees which are required to enable Company to fulfill its obligations under this Agreement, including without limitation materials, labor, and appropriate overheads, a non-binding estimate of which is provided in Schedule 2, plus any tax liability, and the costs and fees of all permits, licenses, franchises or regulatory or other approvals necessary for the construction of the Interconnection Facilities. Total estimated payment shall be made simultaneously with issuance of the Notice to Proceed. Customer shall have the option to make such payment in the form of a letter of credit ("LOC") in accordance with the standards laid out for such LOC below. Company shall have full and exclusive access to any such LOC to withdraw monthly the amounts forecast to be required to support the work hereunder during the coming month, plus or minus any adjustment from the previous month. Customer may alternatively make installment payments with respect to its obligations hereunder provided that Customer offers a form of security for such payments that is acceptable to Company and is consistent with commercial practices of the Uniform Commercial Code.

To the extent that Customer elects to fund its interconnection with an LOC, such LOC shall be in the form of an unconditional irrevocable standby letter of credit drawn on a bank reasonably acceptable to Company. The LOC shall have a minimum term of one (1) year and shall designate Company as beneficiary with authority to draw drafts on the issuer for up to the full amount of the LOC in accordance with this Section 5. Such LOC shall also provide that Company may, upon five days notice, draw the full remaining amount of the LOC in the event it has not been renewed, extended or replaced on or before thirty (30) days prior to the expiration date of such LOC.

5.2 Schedule 2 Cost Changes. Company shall notify Customer of any increases in the estimated total cost in Schedule 2, and shall provide Customer with a detailed explanation and cost breakdown of such cost increases. Customer shall provide its prior written consent for such increases amounting to in the aggregate 10 percent (10%) or more within ten (10) business days of such notice. Upon such notification and, when required, Customer's consent, Company shall amend Schedule 2 and make a timely filing under section 205 of the Federal Power Act, together with appropriate cost support under Part 35 of FERC's regulations, 18 C.F.R. §35.13 (2000). Customer shall pay Company the amount of the cost increase, or shall revise the amount of its LOC to include the amount of the increase. If Customer fails to pay Company or increase its LOC by the amount of such cost increase within twenty (20) days of Company's notice thereof, Company may suspend all work hereunder until it receives such payment or increase in the LOC. If further increases in the estimated total costs in Schedule 2 arise, the above procedure shall be followed.

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If Customer fails to provide the required written consent to individual or cumulative increases of 10 percent (10%) or more within the ten (10) business days, such non-concurrence shall be deemed to be Customer's Notice to Terminate pursuant to Section 21 below.

If Company identifies a net decrease in the total cost estimate of Schedule 2 amounting to \$250,000 or more, Company shall notify Customer of such decrease, and shall refund the amount of such cost decrease, or permit Customer to reduce its LOC, as applicable, within twenty (20) days of Company's notice thereof. Company shall amend Schedule 2 accordingly and make a timely filing under section 205 of the Federal Power Act, together with appropriate cost support under Part 35 of FERC's regulations, 18 C.F.R. §35.13 (2000).

5.3 Tax Gross-up. Customer acknowledges that under Internal Revenue Code Section 118 and Internal Revenue Service's Notice 87-82, transfers made by Customer to Company hereunder with respect to the construction and installation of new facilities or improvements may, under certain circumstances, cause a taxable event to Company. Customer agrees to reimburse Company within twenty (20) days of Company's invoice for all tax effects ("Tax Gross-up"), both state and federal, including interest and penalties, if any, if Company, whether in its sole discretion or at the direction of the IRS, pays state and/or federal taxes on Customer's payments. Any such calculation will take into account as an offset the depreciation, amortization and other deductions to which Company will be entitled if it is required to report the transfers as income. If Customer wishes to minimize its exposure to IRS and Commonwealth of Massachusetts interest charges and penalties pursuant to this Section 5.3, it may request that Company calculate the appropriate Tax Gross-up, and pay such amount to the Company. To the extent that the IRS has issued a generic ruling that makes it clear that Customer's payments to Company are taxable as income, Company will include the Tax Gross-up in Schedule 2. If the IRS issues such a ruling after the execution date of this Agreement, such Schedule 2 inclusion will be treated as an amendment, and Company will make the requisite section 205 filing.

Provided that the Company has received the Customer's Notice to Proceed and the IRS has not issued a generic ruling, the Company shall, upon Customer's request to do so, use reasonable efforts over a reasonable period of time to seek a private letter ruling from the IRS to the effect that Company's performance of this Agreement and receipt of payments hereunder do not result in a Tax Gross-up. Customer agrees to reimburse Company for its costs incurred in the pursuit of such ruling, including Company's internal cost and the costs of expert outside counsel. If Customer has paid the Tax Gross-up to the Company and Company receives a tax refund as a result of such IRS ruling, Company will return the Tax Gross-up to Customer, together with interest thereon based on the interest paid, if any, by the IRS or the state.

If Customer fails to make a reimbursement required pursuant to this Section 5.3 within twenty (20)

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days of Company's invoice for such reimbursement, the balance due will accumulate interest charges at the rate specified in the Tariff, and Company may suspend all work hereunder until such reimbursement.

5.4 Construction Outage Related Costs. Customer and Company recognize that construction of the Interconnection Facilities will require Company, acting in conjunction with ISO, to take certain transmission facilities out of service, and that such outages may require the redispach of other generators. Such redispach, if any, may result in increased costs attributable to (i) the necessity of running additional units to maintain reliability; (ii) higher dispatch levels on generators in areas rendered constrained by the outages; and (iii) lost opportunity costs from units backed down or forced off line. The Parties agree to work together and with other affected generators, ISO, and the Local Control Center, REMVEC, to minimize such redispach costs. The Parties acknowledge that FERC has accepted, in its June 2000 order in the NEPOOL CMS Proceeding, Docket No. ER00-2016, et al. NEPOOL's position that no payments would be made for type (iii) redispach costs. To the extent that such type (i) and type (ii) redispach costs materialize, they shall be treated in accordance with the NEPOOL Agreement and Tariff. Company reserves the right to make a Section 205 filing to change this provision, and Customer reserves its right to protest any such change.

5.5.1 Report of Total Costs. As soon as reasonably practical following the date on which the earlier of (a) the Interconnection Facilities are completed, or (b) the early termination of this Agreement, Company shall provide Customer with a report of total initial Interconnection Facilities costs in sufficient detail to allow identification of all major cost components.

5.5.2 Reconciliation. If Customer's actual payments, whether directly or via its LOC, are less than the total costs identified in Section 5.5.1, Company shall bill Customer for the balance due. Any such balance due shall be paid to Company within twenty (20) days of receipt of such bill, after which the balance due will accumulate interest charges at the rate specified in the Tariff. If Customer's actual payments exceed the total costs identified above, Company shall authorize termination of the LOC, if any, to the extent the excess resides therein, in writing within twenty (20) days of such final accounting. To the extent Company had previously drawn such excess from the LOC, or otherwise had been overpaid directly by Customer, Company shall refund such amount. Such refund will include interest thereon at the rate specified in the Tariff, from the date of the most recent draw(s) or payment(s) until the date of the refund, if such excess in Company's possession is at least ten thousand dollars (\$10,000.00). Company shall pay such refund to Customer within twenty (20) days of such final accounting. Customer shall have the right to audit Company's accounts related to such costs within one year of the reconciliation at its own expense. Company shall have the right to charge Customer for its reasonable costs of assisting in any such audit.

5.6 Annual Facilities Charges. To the extent that one or more of the Interconnection Facilities

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are new additions to Company's Transmission System, and not merely higher capacity replacements or upgrades of existing facilities, such new facilities shall be subject to an annual facilities charge ("AFC") for the full expected commercial service life of the Customer's Generator (which the Parties agree is ____ years), or, if shorter, the full service life of the new facilities. Company shall invoice such charges monthly on an estimated basis, and shall true up the charges annually by June 1 of the following year. AFCs shall be calculated pursuant to Schedule 3 hereof, and shall apply to those line items, or indicated percentages thereof, flagged in Schedule 2 with an asterisk.

5.7 Costs Backstop. Provided that Company has received Customer's Notice to Proceed as specified in Section 4 above, Customer agrees to reimburse Company for all reasonable and necessary costs related hereto that Company has incurred and for which Company is not otherwise reimbursed by ISO. To the extent such reasonable and necessary costs arise that have not been disclosed elsewhere in this Agreement, the Company shall notify the Customer of such additional costs and follow the procedures for costs changes described above in Section 5.2. This paragraph does not override any cost allocation requirements contained in the Tariff that are applicable to Customer. The Tariff shall govern those specific cost allocations to which it is applicable.

Section 6. Adjustment of Capitalized Interconnection Facilities Costs

It is the intent of the Parties that any cost sharing mechanism pursuant to the Tariff, as filed by ISO and approved by FERC upon the exhaustion of all appeals, which is determined to be applicable to the Interconnection Facilities, shall be applied to the Interconnection Facilities pursuant to the applicable ISO procedures. In the event that such procedures result in a refund of costs from the Company to the Customer, such refund shall be made within sixty (60) days following the Company's receipt of its first payment under the Tariff related to such shared costs.

Section 7. Service Availability of Interconnection Facilities

Company makes no warranties or representations, other than as set forth in Section 4 above, that the Interconnection Facilities undertaken pursuant to this Agreement will be available at any specific time, nor does Company guarantee to transmit a constant supply of electricity under this Agreement. Rather, it is the intent of all provisions of this Agreement that Customer shall assume the risks of interruption, failure or deficiency in the quality or quantity of service, whether caused by a Force Majeure Event as described in Section 1.7, or by any other event on the New England Transmission System. Customer acknowledges that from time to time during the term of this Agreement other persons may develop, construct and operate, or acquire and operate generating facilities in the Company's service territory, and such construction or operation by such other persons may adversely affect the Customer's Generator. Customer further recognizes that conditions on the

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system, including the necessity to perform maintenance, implement upgrades, or interconnect other generators, may arise that require ISO, the Local Control Center, REMVEC, or Company to curtail, in whole or in part, the output of the Customer's Generator. When time and available information permit, ISO, the Local Control Center, REMVEC or the Company will order such curtailments, in its sole discretion, on a non-discriminatory basis among those generators best physically able to address the need for the curtailment(s). Customer shall hold Company harmless for any such curtailments to Customer's Generator.

Company agrees to perform routine maintenance and make emergency repairs on the Interconnection Facilities in accordance with Good Utility Practice and any applicable warranties. In the event of damage to any of the Interconnection Facilities, Company will rely first on any applicable warranties, and thereafter make any additional necessary capital expenditures to replace, reconstruct, or otherwise bypass such damaged Interconnection Facilities in accordance with ISO and Company requirements as they exist at the time and in accordance with Good Utility Practice. Provided that the damage requiring such expenditures was not caused by the negligence of the Company or its agents, Company will invoice Customer for such expenditures to the extent Customer bears ongoing cost responsibility for AFCs with respect to such facilities pursuant to Section 5.6.

Section 8. Partial Service

Customer may request, and if requested will pay for, operating studies to be performed by Company or ISO, or affected Transmission Owner, to determine the maximum allowable output of the Customer's Generator should all Interconnection Facilities not be completed prior to the date the Customer's Generator requires transmission service. Any interim service will be provided at the discretion of the Company or ISO, as applicable, based upon the operating studies' indication of the maximum allowable output.

Similarly, Customer may request, and if requested will pay for, operating studies to be performed by Company or ISO to determine the maximum allowable output of the Customer's Generator under any transmission system operating configurations that may, in the absence of such studies, curtail the output of the Customer's Generator. Use of the results of any such studies will be at the discretion of the Company or ISO, as applicable.

Customer recognizes that its requests for operating studies will be subject to the policies of the party(ies) to which its request is made regarding the availability of technical staff to perform the requested studies and the priority accorded the Customer's request relative to other ongoing study work.

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Section 9. Ownership

9.1 Land Ownership and Eminent Domain Takings: The Customer shall furnish at no cost to the Company any necessary access, easements, licenses, and/or rights of way upon, over, under, and across lands owned or controlled by Customer and/or its affiliated interests for the construction and operation of necessary lines, substations, and other equipment to accomplish interconnection of the Customer's Generator with the Company Transmission System under this Agreement, and shall, at all reasonable times, give the Company, or its agents, free access to such lines, substations and equipment. Customer grants to Company at all reasonable times and with reasonable supervision, the right of free ingress and egress to Customer's premises for the purpose of installing, testing, reading, inspecting, repairing, operating, altering, or removing any of Company's property located on Customer's premises or for other purposes necessary to enable Company to receive electric energy, suspend the receipt thereof, or determine Customer's compliance with this Agreement.

If any part of Company's facilities are to be installed on property owned by other than the Company or the Customer, Customer shall, if Company is unable to do so without cost to the Company, procure from the owners thereof any necessary rights of use, licenses, rights of way and easements, in a form reasonably satisfactory to the Company, for the construction, operation, maintenance and replacement of Company facilities upon such property. In the event Customer is unable to secure them (a) by condemnation proceedings or (b) by other means, Company shall use its best efforts to secure such rights and Customer shall reimburse Company for all reasonable and documented costs incurred by the Company in securing such rights. See Schedule 5 for the details of the land ownership arrangements between the parties.

In connection with Company's exercise of rights under this Section 9.1, while on Customer's premises, Company's personnel shall comply with all applicable safety rules or regulations of Customer that are communicated by Customer to Company.

9.2 Plant Ownership: In the case where no Company substation is located in the vicinity of the Customer's Generator and to the extent that the Parties have agreed that Customer will build the substation to which its generator will interconnect, such substation will be purchased by Company from Customer for \$1.00 upon its completion and after acceptance testing by Company. Customer will own the Customer's Generator and the associated transformers, switches, and conductors up to, but not including, the first operable device within the substation. Company will own any station bridges or any other conductor support or termination structures within the substation. Company will own all the transmission lines and substations and facilities appurtenant thereto which are the subject of this Agreement.

Section 10. Company Interaction Regarding Customer-Built Substation

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Vice President
Commonwealth Electric Company
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10.1 Design Review and Process: If the Parties have agreed that Customer will build the substation to which its generator will interconnect, Customer shall deliver to Company for its review and approval Customer's substation design work for the Customer's Substation at intervals corresponding to 0%, 30%, 60%, 90%, and 100% of design completion. Such design work shall be compatible with Company standard design practices and Customer shall obtain Company's prior written approval for all major substation equipment specifications including, but not limited to circuit breakers, relaying, revenue metering, disconnect switches, and dc systems. The Company reviews required hereunder shall be performed with due diligence utilizing Good Utility Practice.

10.2 Testing: Company shall have the right to inspect the Customer's Substation's high voltage circuit breakers at the factory, immediately after they are tested by the manufacturer, and to reject any breaker that fails to meet the Company-approved specifications. Company shall be responsible for performing acceptance tests on the Customer's Substation including all of its components, in accordance with its customary testing and acceptance procedures, as soon as reasonably practicable after receiving notice from Customer that such facilities are ready for testing. In performing such testing, Company shall not be deemed to be assuming any liability or making any warranties with respect to the equipment tested.

10.3 Training. If the Parties have agreed that the Customer will build the substation to which its generator will interconnect for the Company, during its construction a program shall be developed for training and familiarization with the substation so that Company personnel are fully qualified for assuming operation and maintenance of the substation upon its transfer to the Company.

Section 11. Construction Power and Station Service

11.1 Construction Power. Customer shall make its construction power connection arrangements with respect to Customer's Generator with the local electric distribution provider, and shall make its energy purchase arrangements with the qualified energy supplier of its choice under the applicable state's deregulation rules.

11.2 Test Power. At such time as Customer is ready to test Customer's Generator, Company will transmit, pursuant to service agreements under the Tariff, any test power drawn by or delivered from the Customer's Generator, but Customer is responsible for the disposition of and related accounting for such test power produced, and for payment for any such power drawn. Customer shall have made suitable power arrangements for such test power and notified ISO and the Company of such arrangements prior to engaging in such tests.

11.3 Station Service. Customer shall make permanent station service power connection arrangements with the local electric distribution provider and/or shall have designed and built a station service source, such as a station service transformer, a quick-start diesel generator, etc., on its

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side of the Interconnection Point. If Customer elects to draw some or all of its station service power requirements in excess of that supplied from Customer's Generator itself from Company Transmission System, whether supplied from its own remote sources or from retail purchases from the supplier of its choice, it will be subject to the Tariff as a load customer to the extent of such power drawings. If distribution and transmission sources are both utilized, Customer shall so configure its circuits such that the distribution source(s) can never back-feed the transmission level source(s).

To the extent that the Interconnection Facilities include a new substation at or adjacent to the Customer's Generator, Customer shall be responsible for providing such substation with its station service requirements at no cost to Company. Such substation service load shall be deemed to be the Customer's load for all load reporting purposes.

Company shall continue to be responsible for making its own station service arrangements at all other substations at which Interconnection Facilities are being undertaken pursuant to this Agreement.

To the extent that the Interconnection Facilities include facilities that are subject to AFC's pursuant to Section 5.6 other than a new substation at or adjacent to the Customer's Generator, such facilities shall be allocated a portion of the station service energy costs pursuant to Schedule 3.

Section 12. Delivery and Measurement of Electricity

12.1 Voltage Level: All electricity that crosses the Interconnection Point shall be in the form of three-phase, sixty hertz, alternating current at a nominal voltage of 115, 230, or 345 thousand volts, as appropriate. Such voltage shall at all times, including during unit startups at the Customer's Generator, be held within the tolerances specified in ISO's and the Company's voltage schedules. If Customer fails to maintain such voltages and frequency, Company may disconnect the Customer's Generator until such time as Customer remedies its inability to operate within the required voltage tolerances.

12.2 Generator Reactive Capability: The Customer's Generator is required to provide reactive capability to regulate and maintain system voltage at the Interconnection Point to the extent physically able to do so. Compensation for such voltage support is available pursuant to the Tariff when the megawatt output of the Customer's Generator must be backed down to produce or absorb reactive power or when the unit is asked to motor for this purpose. Company and ISO shall, from time to time, publish a scheduled range of voltages to be maintained by the Customer's Generator. If Customer fails to provide such reactive voltage support, Company may disconnect the Customer's Generator until such time as Customer remedies its ability to provide such support.

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Additionally, the Customer must equip Customer's Generator with a stabilizer as part of its excitation system. The stabilizer will be activated by ISO when stability studies indicate that it is needed.

12.3 Metering and Related Equipment: Customer's Generator shall be equipped, solely at Customer's expense, with compatible metering, telemetry, and communication equipment at or distant from the Interconnection Point(s) which measures all electricity flows between Company and Customer and determines and communicates the status of switching equipment. Metering for each generator and reserve station service load must comply with ISO Operating Procedure 18 and must, pursuant to ISO rules, include a solid state recorder which Company can access remotely via a telephone line provided, paid for, and protected, to the extent necessary, by the Customer. Multiple interconnections at the same site by a single Customer may be netted for metering purposes only if Customer and ISO have agreed that the market system modeling of these interconnections will be as a single unit. Customer shall be responsible for all communications required by ISO and its designated Local Control Center. All meters, instrument transformers, solid state recording devices, and test switches for the transducer circuits shall be approved by Company before the design is finalized. All such equipment shall be maintained in accordance with applicable criteria, rules, standards and operating procedures.

If the metering equipment is not located at the Interconnection Point (see Figure 1 for metering locations), the metering equipment shall record delivery of electricity in a manner that accurately accounts for losses occurring between the Metering Point and the Interconnection Point at all output levels. Billing for transmission losses between the Metering Point and the Interconnection Point shall be pursuant to the Tariff's terms, conditions and rates.

All metering equipment installed pursuant to this Agreement and associated with the Customer's Generator shall be tested at least annually by the owning Party at Customer's expense in accordance with ISO Operating Procedure 18. If, at any time, any metering equipment is found to be inaccurate by a margin greater than that allowed under ISO Operating Procedure 18, the owning Party shall cause such metering equipment to be made accurate or replaced at Customer's expense. Meter readings for the period of inaccuracy shall be adjusted so far as the same can be reasonably ascertained. If the period of inaccuracy cannot be determined, the Parties agree to adjust the meter readings for a period equal to half the time between the last known valid reading and the date of the test which uncovered the inaccuracy and for all time between such test date and the date the metering was made accurate. Each Party shall comply with any reasonable request of the other concerning the sealing of meters, the presence of a representative of the other Party when the seals are broken and the tests are made, and other matters affecting the accuracy of the measurement of electricity delivered from the Generator. If either Party believes that there has been a meter failure or stoppage, it shall immediately notify the other and require immediate testing at the Customer's sole expense.

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12.3.1 Ownership of Metering Equipment: The Company shall own all metering equipment used to record separately metered reserve station service load, if any, from its distribution system or from its switchyard if rated at less than 345 kV. The Company shall own the metering and equipment used to record the Customer's Generator net output and the required telemetry and communication equipment unless the Customer is permitted by ISO procedures to own such equipment and expresses its desire to Company to be the owner. In that event, Customer ownership of metering equipment shall not obviate Customer's responsibilities pursuant to this Section 12.3 or Company's right to inspect and witness the testing of such meters.

12.3.2 Responsibility for Reading Meters: For interconnections to a switchyard rated 345 kV or above, Customer shall have the meter reading responsibilities for both net generation and reserve station service load.

For interconnections to a switchyard rated less than 345 kV, the Company shall be the assigned meter reader unless the Customer submits a registration request to ISO to be the assigned meter reader for net generation. If Customer is the meter reader for net generation, Customer must provide Company with the upload files it submits into the Market settlement system in accordance with applicable ISO rules, as may be amended from time to time. If Company is the meter reader for net generation, the Customer shall serve as a backup source of hourly data in the event Company is unable to communicate with the meter/recorder, and if called for, such data shall be made available to the Company by 8:00 AM of the following day.

For all interconnections under 345 kV, the Company must be the meter reader for each separately metered reserve station service load. The Customer shall serve as a backup source of hourly station service load data in the event Company is unable to communicate with the meter/recorder, and if called for, such data shall be made available to the Company by 8:00 AM of the following day.

For both net generation and reserve station service loads interconnected below 345 kV, Customer shall forward month-end meter readings to Company, and Company shall also have local and remote access to the meters to take periodic meter readings at the Customer's expense.

Customer's responsibilities to supply Company with physical and electronic access to meters and recorders, to supply the Company with upload files, and to supply the Company with month-end meter readings pursuant to this Section 12.3.2 shall continue after any changes in Market Rule 20-I or any related ISO documents until such time as the Company no longer requires these services for its load calculation processes.

Section 13. Operations

13.1 General. The Company and Customer agree that their respective performances of this

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Vice President
Commonwealth Electric Company
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Agreement shall comply with the current (as amended from time to time) standards and guidelines of NERC, NPCC, and ISO, or any successor agencies assuming or charged with similar responsibilities related to the operation and reliability of the North American electric interconnected transmission grid. Each Party shall be responsible for its own performance, compliance, and reporting.

13.2 Company Obligations. The Company shall operate and control the Company Transmission System and other Company facilities (i) in a safe and reliable manner; (ii) in accordance with Good Utility Practice; (iii) in accordance with applicable operational and/or reliability criteria, protocols, and directives, including those of NERC, NPCC, and ISO; and (iv) in accordance with the provisions of this Agreement.

13.3 Customer Obligations. The Customer shall operate and control the Customer's Generator and its other facilities (i) in a safe and reliable manner; (ii) in accordance with Good Utility Practice, (iii) in accordance with applicable operational and/or reliability criteria, protocols, and directives, including those of NERC, NPCC, and ISO; and (iv) in accordance with the provisions of this Agreement.

13.4 Access Rights. The Parties shall provide each other such easements and/or access rights as may be necessary for either Party's performance of their respective obligations under this Agreement; provided that, notwithstanding anything stated herein, a Party performing inspections or observations within the boundaries of the other Party's facilities must abide by the rules applicable to that site, including, if applicable, any required use of the owning Party's escorts.

13.5 Switching and Tagging Rules. The Parties shall abide by their respective Switching and Tagging Rules and Safety Practices for obtaining clearances for work or for switching operations on their respective equipment. The Parties agree to coordinate their actions, expedite ISO market instructions, and communicate with each other, all in accordance with Good Utility Practice, for purposes including, but not limited to: (i) closing breakers to accomplish interconnection, but not synchronization, of the Customer's Generator to the Company Transmission System; (ii) opening breakers to remove the Customer's Generator from service; (iii) operating disconnect and ground switches as required; (iv) in-service relay testing; and (v) battery system testing and maintenance.

13.6 Operating Expenses. Except as otherwise provided pursuant to Section 5.6, and to the extent not superseded by any operating agreement that may be developed between the Parties, each Party shall be responsible for all expenses associated with operating its own property, equipment, facilities, and appurtenances on its side of the Interconnection Points.

13.7 Protection and System Quality. Customer shall, at its expense, install, maintain, and operate System Protection Facilities, including such protective and regulating devices as are identified below, by order, rule or regulation of any duly-constituted regulatory authority having

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jurisdiction, or by applicable standards such as the National Electrical Safety Code, or as are otherwise necessary to protect personnel and equipment and to minimize deleterious effects to Company's electric service operation arising from the Customer's Generator. Any such protective or regulating devices that may be required on Company's facilities in connection with the operation of the Customer's Generator shall be installed by the Company at the Customer's expense. The Company and the Customer shall coordinate the design, set points, and all operating aspects of each Party's protective and regulating devices that could have an impact on the other Party with each other and, as appropriate, with others' devices in close proximity.

Furthermore, Customer shall bear the continuing obligation to upgrade, at its own expense, the applicable portions of its own protection equipment in cooperation and coordination with the Company when and if conditions on the Company Transmission System require such upgrades. Company shall bear the cost of the corresponding upgrades to protection equipment in the Company Transmission System. In the event that Customer requires upgrades to its protection equipment for any reason, and such requirements impose corresponding protection equipment upgrades on the Company Transmission System that have no benefit to the Company or to other generators in the area, such upgrades shall be at Customer's sole expense. To the extent that Customer demonstrates that such upgrades benefit the Company and/or other generators that the Company interconnects, Customer shall be responsible for the costs of its own upgrades and Company shall be responsible for the corresponding upgrades in the Company Transmission System.

13.7.1 Requirements for Protection. In compliance with applicable NERC, NPCC, and ISO requirements, Customer shall provide, install, own and maintain relays, circuit breakers, and all other devices necessary to promptly remove any fault contribution of the Customer's Generator to any short circuit or Company Transmission System disturbance occurring on the Company Transmission System not otherwise isolated by Company equipment. Such protective equipment shall include, without limitation, a disconnecting device or switch with load interrupting capability to be located between the Customer's Generator and the Company Transmission System at an accessible, protected, and satisfactory site selected upon mutual agreement of the Parties. Customer shall be solely responsible for protection of the Customer's Generator and Customer's other equipment from all Company Transmission System disturbances and conditions originating from the Customer's equipment, such as, but not limited to generator faults, GSU transformer, station service transformer, negative sequence currents, over- or under-frequency, out of step, sudden load rejection, over- or under-voltage, over-excitation, and generator loss of field. Customer shall be solely responsible for provisions to disconnect the Customer's Generator and Customer's other equipment when any of the disturbances described above occur.

13.7.2 System Quality. Customer's facilities and equipment shall not cause excessive voltage excursions nor cause the voltage to deviate further from the nominal voltage at the Interconnection Point than the voltage maintained by the Company at that point without Customer's generation.

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Customer's facilities and equipment shall meet the minimum requirements of IEEE 519-1992 for harmonic levels of power and ANSI Standard C84.1-1995 for voltage distortion or any other applicable superseding electric industry standards. The point of common coupling shall be defined as the Customer / Company demarcation point. Customer's facilities and equipment shall not cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves. For voltage flicker in the frequency range of 1 to 25 Hz, voltage flicker levels are unacceptable if either of the following conditions exist: (a) the cumulative RMS voltage flicker at the point of common coupling exceeds 0.30% for 1.0% of a representative time period, or (b) the instantaneous voltage flicker level regularly exceeds 0.45% at the point of common coupling (this is approximately equal to a cumulative RMS voltage flicker of 0.45% for 0.01% of a representative time period).

13.7.3 Inspection. Company shall have the right, but shall have no obligation or responsibility to: (i) observe Customer's tests and/or inspections of any of Customer's protective equipment; (ii) review the settings of Customer's protective equipment; and (iii) review the Customer's maintenance records relative to its protective equipment. The foregoing rights may be exercised by the Company from time to time as deemed necessary by the Company upon reasonable notice to the Customer. However, the exercise or non-exercise by Company of any of the foregoing rights of observation, review, or inspection shall be construed neither as an endorsement or confirmation of any aspect, feature, element, or condition of the Customer's Generator or Customer's protective equipment or the operation thereof, nor as a warranty as to the fitness, safety, desirability, or reliability of same.

13.8 Outages, Interruptions, and Disconnections. In accordance with Good Utility Practice, each Party may, in close cooperation with the other, remove from service its facilities that may impact the other Party's facilities as necessary to perform maintenance or testing or to install or replace equipment. Absent the existence or imminence of an Emergency, the Party planning to remove a facility from service will schedule such removal through ISO, in accordance with Good Utility Practice.

13.8.1 Outage Restoration. In the event of an outage of a Party's facility that adversely affects the other Party's facilities, the Party that owns or controls the facility out of service will use commercially reasonable efforts to promptly restore that facility to service in accordance with Good Utility Practice, and, if a planned outage, in accordance with its schedule for the work that necessitated the planned outage.

13.8.2 Interruption. If, at any time, in Company's reasonable judgment exercised in accordance with Good Utility Practice, the continued operation of the Customer's Generator would cause an Emergency, the Company may curtail, interrupt or reduce energy delivered from the Customer's Generator to the Company Transmission System until the condition that would cause the Emergency is corrected. The Company shall give the Customer as much notice as is reasonably practicable of

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Company's intention to curtail, interrupt, or reduce energy delivery from the Customer's Generator in response to a condition that would cause an Emergency and, where practicable, allow suitable time for the Customer to remove or remedy such condition before any such curtailment, interruption, or reduction commences. In the event of any curtailment, interruption, or reduction, the Company shall promptly confer with the Customer regarding the conditions that gave rise to the curtailment, interruption, or reduction, and, to the extent known, the expected time of restoration. To the extent appropriate to do so, and without incurring any liability whatsoever, the Company shall give the Customer the Company's recommendation, if any, concerning the timely correction of such conditions. The Company shall promptly cease the curtailment, interruption, or reduction of energy delivery when the condition that would cause the Emergency ceases to exist. The Customer shall not be entitled to compensation for any such interruption.

13.8.3 Disconnection.

13.8.3.1 Disconnection after Agreement Terminates. Upon termination of this Agreement, Company may disconnect the Customer's Generator from the Company Transmission System. If termination occurs pursuant to Section 2.1, such disconnection shall be in accordance with a plan for disconnection upon which the Parties agree.

13.8.3.2 Disconnection in Event of Emergency. Subject to the provisions of Section 13.8.3.3, Company or Customer shall have the right to disconnect the Customer's Generator without notice if, in the Company's or Customer's sole opinion, an Emergency exists and immediate disconnection is necessary to protect persons or property from damage caused by Customer's interconnection or lack of proper or properly operating protective devices, or Customer's violation of Section 13.7.2 above.

13.8.3.3 Under-frequency Performance. Customer shall comply with all applicable current and future NERC, NPCC and ISO planning and operating criteria which describe the requirements for under-frequency set points and for their coordination.

13.8.4 Continuity of Service. Notwithstanding any other provision of this Agreement, Company shall not be obligated to accept, and Company may require Customer to curtail, interrupt, or reduce, deliveries of energy if such delivery of energy impairs Company's ability to construct, install, repair, replace or remove any of its equipment or any part of its system or if Company determines that curtailment, interruption or reduction is necessary because of Emergencies, forced outages, operating conditions on its system, or any reason otherwise permitted by applicable rules or regulations promulgated by a regulatory agency having jurisdiction over such matters. The Company shall coordinate the timing of such curtailments, interruptions, reductions or deliveries with respect to maintenance, investigation, or inspection of Company's equipment or system with ISO. Customer reserves all rights under the Federal Power Act and other applicable federal and state laws and

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regulations to commence a complaint proceeding or other action with the FERC or other governmental authority with appropriate jurisdiction over the Parties to enforce the provisions of this Section 13.8.4.

Except in case of Emergency, in order not to interfere unreasonably with the Customer's operations, the Company shall give the Customer reasonable prior notice of any curtailment, interruption or reduction, the reason for its occurrence, and its probable duration.

Section 14. Maintenance

14.1 Company Obligations. The Company shall maintain its facilities and equipment: (i) in a safe and reliable manner; (ii) in accordance with Good Utility Practice; (iii) in accordance with applicable operational and/or reliability criteria, protocols, and directives, including those of NERC, NPCC, and ISO; and (iv) in accordance with the provisions of this Agreement.

14.2 Customer Obligations. The Customer shall maintain its facilities and equipment to the extent they might reasonably be expected to have an impact on the operation of the Company Transmission System and Company's other systems: (i) in a safe and reliable manner; (ii) in accordance with Good Utility Practice; (iii) in accordance with applicable operational and/or reliability criteria, standards, protocols, and directives, including those of NERC, NPCC, and ISO; and (iv) in accordance with the provisions of this Agreement.

14.3 Access Rights. The Parties shall provide each other such easements and/or access rights as may be necessary for either Party's performance of their respective maintenance obligations under this Agreement; provided that, notwithstanding anything stated herein, a Party performing maintenance work within the boundaries of the other Party's facilities must abide by the rules applicable to that site. In particular, to the extent that Customer must access facilities it owns within a Company site, it shall do so only with the escort of a Company operator. In no event shall Customer work on any Company equipment.

14.4 Maintenance Expenses. Except as otherwise provided pursuant to Section 5.6, and to the extent not superseded by any operating agreement that may be developed between the Parties, each Party shall be responsible for all expenses associated with maintaining its own property, equipment, facilities, and appurtenances on its side of the Interconnection Points.

14.5 Coordination. The Parties agree to conduct preventive and corrective maintenance activities regularly in accordance with Good Utility Practice, and to schedule such activities with ISO pursuant to its procedures.

14.6 Inspections and Testing. Each Party shall perform routine inspection and testing of its

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facilities and equipment in accordance with Good Utility Practice as may be necessary to ensure the continued interconnection of the Customer's Generator with the Company Transmission System in a safe and reliable manner.

14.7 Right to Observe Testing. Each Party shall, at its own expense, have the right to observe the testing of any of the other Party's facilities and equipment whose performance may reasonably be expected to affect the reliability of the observing Party's facilities and equipment. Each Party shall notify the other Party in advance of its performance of tests of its facilities and equipment, and the other Party may have a representative attend and be present during such testing.

14.8 Cooperation. Each Party agrees to cooperate with the other in the inspection, maintenance, and testing of those Secondary Systems directly affecting the operation of a Party's facilities and equipment which may reasonably be expected to impact the other Party. Each Party will provide advance notice to the other Party before undertaking any work in these areas, especially in electrical circuits involving circuit breaker trip and close contacts, current transformers, or potential transformers.

14.9 Observation of Deficiencies. If a Party observes any deficiencies or defects on, or becomes aware of a lack of scheduled maintenance and testing with respect to, the other Party's facilities and equipment that might reasonably be expected to adversely affect the observing Party's facilities and equipment, the observing Party shall provide notice to the other Party that is prompt under the circumstance, and the other Party shall make any corrections required in accordance with Good Utility Practice.

Section 15. Emergencies

15.1 Obligations. Each Party agrees to comply with NERC, NPCC, and ISO emergency procedures and Company and Customer emergency procedures, as applicable, with respect to Emergencies.

15.2 Notice. The Company shall provide the Customer with oral notification that is prompt under the circumstances of an Emergency that may be expected to affect the Customer's operation of the Customer's Generator, to the extent the Company is aware of the Emergency. The Customer shall provide the Company with oral notification that is prompt under the circumstances of an Emergency that may be expected to affect the Company Transmission System, to the extent the Customer is aware of the Emergency. To the extent the Party becoming aware of an Emergency is aware of the facts of the Emergency, such notification shall describe the Emergency, the extent of the damage or deficiency, its anticipated duration, and the corrective action taken and/or to be taken, and shall be followed as soon as practicable with written notice.

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15.3 Immediate Action. In the event of an Emergency, the Party becoming aware of the Emergency may, in accordance with Good Utility Practice and using its reasonable judgment, take such action as is reasonable and necessary to prevent, avoid, or mitigate injury, danger, and loss. In the event the Customer has identified an Emergency involving the Company Transmission System, the Customer shall obtain the consent of Company personnel prior to performing any switching operations at the Customer's facilities unless, in the Customer's reasonable judgment, immediate action is required.

15.4 Company Authority. The Company may, consistent with Good Utility Practice, take whatever actions or inactions with regard to the Company Transmission System the Company deems necessary during an Emergency in order to: (i) preserve public health and safety; (ii) preserve the reliability of the Company Transmission System; (iii) limit or prevent damage; and (iv) expedite restoration of service. The Company shall use reasonable efforts to minimize the effect of such actions or inactions on the Customer's Generator.

15.5 Customer Authority. The Customer may, consistent with Good Utility Practice, take whatever actions or inactions with regard to the Customer's Generator the Customer deems necessary during an Emergency in order to: (i) preserve public health and safety; (ii) preserve the reliability of the Customer's Generator; (iii) limit or prevent damage; and (iv) expedite restoration of service. The Customer shall use reasonable efforts to minimize the effect of such actions or inactions on the Company Transmission System.

15.6 Audit Rights. Each Party shall keep and maintain records of actions taken during an Emergency that may reasonably be expected to impact the other Party's facilities and make such records available for third party independent audit upon the request and at the expense of the Party affected by such action. Any such request for an audit will be made no later than six (6) months following the action taken and the Party shall make such records available for a reasonable period of time after the request to allow the requesting Party to conduct the audit.

15.7 Compensation for real, reactive, or redispatch power in emergencies. Compensation for real power produced in emergencies or in redispatch situations shall be provided in accordance with the Tariff. Reactive power compensation shall be governed by Section II.4.2 of the Tariff and Schedule 2 of the OATT.

Section 16. Safety

16.1 General. The Company and the Customer agree that all work performed by either Party that may reasonably be expected to affect the other Party shall be performed in accordance with Good Utility Practice and all applicable laws, regulations, and other requirements pertaining to the safety of persons or property. A Party performing work within the boundaries of the other Party's facilities

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must abide by the safety rules applicable to the site.

16.2 Environmental Releases. In addition to complying with applicable reporting regulations, each Party shall notify the other Party, first orally and then in writing, of the release of any Hazardous Substances and that Party's plans to remediate the release, of any asbestos or lead abatement activities, or of any type of remediation activities, each of which may reasonably be expected to affect the other Party or which occur on the other Party's property, as soon as possible but not later than twenty-four (24) hours after the Party becomes aware of the occurrence, and shall promptly furnish to the other Party copies of any reports filed with any governmental agencies addressing such events.

Section 17. Future Modifications

Either Party may undertake modifications to its facilities. In the event a Party plans to undertake a modification that reasonably may be expected to impact the other Party's facilities, that Party shall provide the other Party with sufficient information regarding such modification so that the other Party can evaluate the potential impact of such modification prior to commencement of the work. The Party desiring to perform such work shall provide the relevant drawings, plans, and specifications to the other Party at least ninety (90) days in advance of the work or such shorter period upon which the Parties may agree, which agreement will not unreasonably be withheld or delayed. Either Party planning modifications shall comply fully with Section I.3.9 of the Tariff, to the extent applicable.

Upon completion of any modifications the Customer may undertake that may reasonably be expected to affect the Company Transmission System, but not later than ninety (90) days thereafter, Customer shall issue "as built" drawings to Company, unless the Parties reasonably agree that such issuance of drawings is not necessary.

Section 18. Force Majeure

Neither the Company nor the Customer will be considered in default as to any obligation under this Agreement if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Agreement is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement.

Section 19. Default

19.1 General. A breach of this Agreement ("Breach") shall occur upon the failure by a Party to perform or observe any material term or condition of this Agreement. A default of this Agreement ("Default") shall occur upon the failure of a Party in Breach of this Agreement to cure such Breach

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in accordance with the provisions of Section 19.4.

19.2 Events of Breach. A Breach of this Agreement shall include:

- (a) The failure to pay amounts due and payable under this Agreement, either to the Party to which payment is due, or, if in dispute, to an independent escrow account, within ten (10) days of when due and payable;
- (b) The failure to comply with any material term or condition hereunder, including but not limited to any material Breach of a representation, warranty or covenant made in this Agreement, and such failure is not excused by Force Majeure;
- (c) A Party's making an assignment or general arrangement for the benefit of creditors, filing a petition, or otherwise commencing any proceeding, in bankruptcy or under similar law, otherwise becoming bankrupt (however evidenced) or being unable to pay its debts as they fall due.
- (d) Assignment of this Agreement in a manner inconsistent with the terms of this Agreement;
- (e) Failure of either Party to provide such access rights, or a Party's attempt to revoke or terminate such access rights, as provided under this Agreement; or
- (f) Failure of either Party to provide information or data to the other Party required under this Agreement, provided the Party entitled to the information under this Agreement requires such information or data to satisfy its obligations hereunder.

19.3 Continued Operation. In the event of a Breach or Default by either Party, the Parties shall continue to operate and maintain, as applicable, such DC power systems, protection and metering equipment, telemetering equipment, SCADA equipment, transformers, Secondary Systems, communications equipment, building facilities, software, documentation, structural components, and other facilities and appurtenances that are reasonably necessary for the Company to operate and maintain the Company Transmission System, or for the Customer to operate and maintain the Customer's Generator, in a safe and reliable manner.

19.4 Cure and Default. Upon the occurrence of an event of Breach, the Party not in Breach (hereinafter the "Non-Breaching Party"), when it becomes aware of the Breach, shall give written notice of the Breach to the Party that has committed the Breach (the "Breaching Party") and to any other person a Party to this Agreement identifies in writing to the other Party in advance. Such notice shall set forth, in reasonable detail, the nature of the Breach, and where known and applicable,

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the steps necessary to cure such Breach. Upon receiving written notice of the Breach hereunder, the Breaching Party shall have thirty (30) days to cure such Breach. In the event the Breaching Party (a) fails to cure the Breach within such thirty (30) day period, and (b) (except if the Breach is the failure to pay money owed hereunder) fails to demonstrate that it is diligently pursuing such cure if cure cannot be effected within such period; then the Breaching Party will be in Default of the Agreement.

In the event of a Breach by Customer, the party or parties providing construction or long-term financing for Customer's Generator and/or for the Interconnection Facilities shall be entitled to exercise any and all rights of Customer to cure such Breach hereunder, but such rights shall not extend the time period for cure hereunder.

19.5 Rights of the non-Defaulting Party. Upon the occurrence of an event of Default, the non-Defaulting Party shall be entitled to (i) commence an action to require the Defaulting Party to remedy such Default and specifically perform its duties and obligations hereunder in accordance with the terms and conditions hereof; (ii) serve notice on the Defaulting Party that it is terminating this Agreement as of a specified date, provided however, that such termination shall not relieve either Party of any of its rights, liabilities, and obligations arising hereunder prior to the date termination becomes effective; and/or (iii) exercise such other rights and remedies as it may have in equity or at law. To the extent that the Company is the non-Defaulting Party, and the Company elects to pursue option (ii) of the preceding sentence, Customer may, at its option and provided that its default does not pose a significant threat to Company Transmission System reliability, elect to pay damages in lieu of having this Agreement terminated. If customer declines such election, the Company shall make a timely filing under section 205 of the Federal Power Act, together with a Notice of Cancellation under Part 35 of FERC's regulations, 18 C.F.R. §§35.15 and 131.53 (2000).

Section 20. Notice to Suspend

Customer reserves the right, upon its written notice to Company, to suspend all work by Company associated with the Interconnection Facilities. Company will suspend its work as soon as practicable upon its receipt of such notice, giving full consideration to safety issues, system reliability and Good Utility Practice. Customer will be responsible for payment to Company of one hundred percent (100%) of all costs not otherwise recoverable pursuant to Section 6 that are incurred by Company up to the date of suspension by Customer, plus any additional costs resulting from the suspension. Company shall invoice Customer for all such costs in excess of its payments pursuant to Sections 5.1 and 5.2. If Customer fails to pay such costs within twenty (20) days of Company's invoice, the overdue amount will accumulate interest charges at the rate specified in the Tariff from such date twenty (20) days following Company's invoice.

Section 21. Notice to Terminate

Prior to completion of the work hereunder, Customer may terminate this Agreement or work on all

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or certain of the Interconnection Facilities hereunder upon seven days written notice to Company. Customer may also terminate this Agreement by refusing to consent to cost increases of 10% or more, pursuant to Section 5.2. Upon termination by Customer, the Company shall make a timely filing under section 205 of the Federal Power Act, together with a Notice of Cancellation under Part 35 of FERC's regulations, 18 C.F.R. §§35.15 and 131.53 (2000). Company will terminate its relevant work as soon as practicable, giving full consideration to safety issues, system reliability and Good Utility Practice. Notwithstanding any other provision of this Agreement, Customer will be responsible for payment, whether directly or via its LOC, to Company of one hundred percent (100%) of all costs, not otherwise recoverable pursuant to Section 6, that are incurred by Company up to the date of termination by Customer, as well as any additional costs resulting from the termination. Company shall be entitled to interest charges at the rate specified in the Tariff if any amounts owed to Company are not paid within twenty (20) days of receipt of a final invoice from Company. To the extent that the final accounting of Customer's costs and payments reveals that a net refund is owed to Customer, Company shall pay such refund to Customer or notify Customer that it may extinguish its LOC, as applicable, within twenty (20) days of such final accounting.

Notwithstanding the foregoing, applicable provisions of this Agreement shall remain in effect after termination hereof, including, but not limited to, Sections 19, 24 and 25 and provisions necessary to provide for final billings, billing adjustments, and payments.

Customer shall own and take possession of any materials and/or equipment (hereinafter "Materials"), together with any applicable warranties, received by the Company hereunder and fully paid for by Customer, but which are not installed for any reason, provided that the Company shall take any and all steps reasonably requested by Customer to effect the assignment to Customer of Company's rights under any such warranties. Customer shall remove any such Materials from Company's premises within thirty (30) days of the date Company notifies Customer that such Materials would not be installed. If Customer fails to effect such removal within such thirty-day period, Customer shall be deemed to have relinquished all rights to such Materials, and Company shall have the right to dispose of all such Materials in any manner and at its sole discretion. Company shall maintain its insurance coverage of such Materials until the first to occur of Customer's physical removal of the Materials or expiration of such thirty-day period.

Company hereby grants a security interest in any Materials fully paid for by Customer and which are not ultimately installed pursuant to this Agreement. It is Customer's responsibility to perfect such security interest and the Company shall sign any documentation reasonably required for such purpose.

Section 22. Assignment

This Agreement shall inure to the benefit of and bind the respective successors and assigns and

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Vice President
Commonwealth Electric Company
Issued on: December 22, 2004

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successors in title of the Parties hereto. No assignment by any Party of its rights and obligations hereunder shall be made or become effective without the prior written consent of the other Party in each case being obtained, which consent shall not be unreasonably withheld or delayed, except that this Agreement may be assigned without such consent to an affiliate or successor of either Party, or to a person acquiring all or a controlling interest in the business assets of such Party. No assignment or transfer of rights shall relieve the assigning Party from full liability and financial responsibility for performance unless both the assignee or transferee and the other Party have so consented in writing. Upon assignment of this Agreement, the Parties and the assignee of this Agreement shall execute an Assignment and Assumption Agreement.

In addition to the foregoing, Customer shall be entitled in its discretion to assign its interests in this Agreement collaterally as security to the party or parties providing construction or long-term financing for Customer's Generator and/or for the Interconnection Facilities without the Company's prior written consent, but Customer shall provide the Company with written notice of such collateral assignment within seven (7) days following such collateral assignment. The Company shall execute any documentation required by such financing parties in connection therewith, so long as such documentation does not diminish Company's rights or increase Company's liabilities under this Agreement.

Section 23. Subcontractors

23.1 General. Nothing in this Agreement shall prevent a Party from utilizing the services of such contractors as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor. Except as may be specifically set forth to the contrary herein, no subcontractor is intended to be, nor will it be deemed to be, a third-party beneficiary of this Agreement.

23.2 Responsibility of Principal. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. Each Party shall be fully responsible to the other Party for acts or omissions of any subcontractor it hires as if no subcontract had been made. Any applicable obligation imposed by this Agreement upon a Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

23.3 No Limitation by Insurance. The obligations under this Section 23 will not be limited in any way by any limitation of subcontractor's insurance.

Section 24. Insurance

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During the term of this Agreement, each Party, at its own cost and expense, shall procure and maintain insurance in the forms and amounts at the following minimum levels of coverage:

- (a) Statutory coverage for workers' compensation, and Employer's Liability Coverage with a limit no less than \$1,000,000.00 per accident. Each Party shall also have the ability to self-insure part or all of this exposure, as they deem necessary, and as licensed by the Commonwealth of Massachusetts.
- (b) Comprehensive General Liability Coverage including Operations, Contractual Liability and Broad Form Property Damage Liability written with limits no less than \$1,000,000.00 combined single limit for Bodily Injury Liability and Property Damage Liability. Each Party shall also have the ability to self-insure part or all of this exposure, as they deem necessary.
- (c) Automobile Liability for Bodily Injury and Property Damage to cover all vehicles used in connection with the work with limits no less than \$1,000,000.00 combined single limit for Bodily Injury Liability and Property Damage Liability. Each Party shall also have the ability to self-insure part or all of this exposure, as they deem necessary and as approved by the Commonwealth of Massachusetts.
- (d) Excess Liability with a limit of no less than \$5,000,000.00 coverage excess liability over Employers Liability, Comprehensive General Liability and Automobile Liability.

Each Party waives any and every claim for recovery from the other Party for any and all loss or damage covered by any of the insurance policies to be maintained under this Agreement to the extent that such loss or damage is recovered under any such policy. Inasmuch as the foregoing waiver will preclude the assignment of any such claim to the extent of such recovery, by subrogation (or otherwise), to an insurance company (or other Person), such Party shall give written notice of the terms of such waiver to each insurance company which has issued, or which may issue in the future, any such policy of insurance (if such notice is required by the insurance policy) and shall cause each such insurance policy to be properly endorsed by the issuer thereof to, or to otherwise contain one or more provisions that, prevent the invalidation of the insurance coverage provided thereby by reason of such waiver. This waiver shall also apply to each Party's property policies, including boiler & machinery and physical damage.

Policies shall be purchased from insurance companies with a Best Insurance Reports rating of at least A10 or its equivalent, and either admitted to do business in the Commonwealth of Massachusetts or approved by the National Association of Insurance Commissioners.

In the event of one Party experiencing an incident which may give rise to a claim on or about the sites of the Interconnection Facilities, whether or not directly relating to this Agreement, such Party

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will send a written report of the incident as soon as practicable to the other Party.

Prior to commencing the work, each Party shall have its insurer furnish to the other Party certificates of insurance evidencing the insurance coverage required above. Every contract of insurance providing the coverages required in this provision shall contain the following or equivalent clause: "No reduction, cancellation or expiration of the policy shall be effective until thirty (30) days from the date written notice thereof is actually received, except for failure to make payment of premium in which event until ten days from the date written notice is actually received." Upon receipt of any notice of reduction, cancellation or expiration, the Party receiving such notice shall immediately notify the other Party.

Section 25. Indemnification

Each Party (the "Indemnifying Party") shall at all times indemnify, defend, and save the other Party (the "Indemnified Party"), its officers, directors, agents, employees and affiliates and their respective officers, directors, agents and employees harmless from any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorneys' fees, and all other obligations by or to third parties, arising out of or resulting from the Indemnified Party's performance of its obligations under this Agreement on behalf of the Indemnifying Party, except in cases of negligence or intentional wrongdoing by the Indemnified Party.

Section 26. Disputes

Any claim or dispute which either Party may have against the other Party arising out of this Agreement shall be resolved following the procedures provided in Section 6 of the Tariff. Nothing in this Section 26 shall restrict the rights of any Party to file a complaint with FERC under relevant provisions of the Federal Power Act.

Section 27. Confidentiality

Customer may designate certain of the information that it provides to Company in the course of the Parties' contractual relationship as confidential. To the extent not required to make such information public by FERC rules, or by courts or other regulatory authorities of competent jurisdiction, Company shall not divulge such information to third parties or to persons within the Company who have no need, directly related to the Company's performance of this Agreement, to know the information. To the extent such information becomes public other than by Company's disclosure, the Company's obligation to maintain the confidentiality of the information that became public shall cease.

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Notwithstanding anything in this Section to the contrary, if the FERC or its staff, during the course of an investigation or otherwise, requests information from one of the Parties that is otherwise required to be maintained in confidence pursuant to this Agreement, the Party shall provide the requested information to the FERC or its staff, within the time provided for in the request for information. In providing the information to FERC or its staff, the Party may, consistent with 18 C.F.R. § 388.112, request that the information be treated as confidential and non-public by the FERC and its staff, and that the information be withheld from public disclosure. The Party shall notify the other party to the Agreement when it is notified by FERC or its staff that a request for disclosure of, or decision to disclose, confidential information has been received, at which time either of the Parties may respond before such information would be made public, pursuant to 18 C.F.R. § 388.112.

Section 28. Regulatory Approvals

The Company shall file this Agreement with FERC as a rate schedule within the meaning of 18 CFR Part 35. The Customer agrees to reasonably cooperate with the Company with respect to such filing and to provide any information, including the rendering of testimony reasonably requested by the Company, needed to comply with applicable regulatory requirements.

Certain obligations of Company under this Agreement are subject to acceptance for filing of this Agreement by FERC; however, as provided in Section 4 above, Company shall commence work under this Agreement immediately upon Notice to Proceed. In the event that FERC does not accept this Agreement for filing, Customer shall be responsible for all expenditures made by Company pursuant to this Agreement through the date of FERC's order, and such additional expenditures that are necessary to close down the work hereunder in an orderly fashion.

On July 22, 1998, NEPOOL filed a Compliance Filing with FERC that proposed, among other things, allocation of PTF costs to new generators. The Parties to this Agreement intend that Customer's responsibility for the costs of the Interconnection Facilities under this Agreement shall be consistent with FERC's approval and ISO's and the Company's implementation of the Tariff. Company also acknowledges that NEPOOL anticipates implementing a congestion pricing regime under which certain customers may acquire transmission rights by virtue of paying for improvements to the transmission system. Such rights, if any, shall be conveyed pursuant to the Tariff and/or TOA, as applicable, and not pursuant to this Agreement.

Company agrees to file for, and use all reasonable efforts to obtain, any necessary federal, state and local permits and approvals necessary for construction and operation of the Interconnection Facilities.

Section 29. State and Federal Laws

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Commonwealth Electric Company
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This Agreement and all rights and obligations of the Parties hereunder are subject to all applicable state and federal laws and regulations and all duly promulgated orders and duly authorized actions of governmental authorities. The interpretation and performance of this Agreement shall be subject to and determined in accordance with the laws of the Commonwealth of Massachusetts.

Section 30. Amendments

This Agreement shall be amended to revise the Interconnection Facilities to be constructed hereunder if and to the extent these facilities are changed by ISO, by the Company, by any regulatory body, or by the joint decision of the Parties hereto, or if Customer makes a significant change to the maximum output of the Customer's Generator. Any such amendment shall include an amendment of Schedule 2. Customer shall be solely responsible for all costs related to such revised Interconnection Facilities, except that Section 6 may provide a partial refund of such costs.

In the event that such amendment reduces the scope of the Interconnection Facilities, after Customer has issued its Notice to Proceed and made the payment required pursuant to Section 5.1, Company will refund to Customer that portion of such payment, or will notify Customer that it may adjust its LOC to delete amounts, that will not be needed to fund the revised scope to the extent that costs related to the reduction have not already been incurred by the Company.

In the event of a material change in law or regulation that adversely affects, or may be reasonably expected to adversely affect, either Party's performance under this Agreement, the Parties will negotiate in good faith any amendment or amendments to this Agreement necessary to adapt the terms of this Agreement to such change in law or regulation, and the Company shall file such amendment or amendments with FERC. If the Parties are unable to reach agreement on any such amendments, Company shall have the right to make a unilateral filing with FERC to modify this Agreement pursuant to Section 205 or any other applicable provision of the Federal Power Act and FERC's rules and regulations thereunder, and Customer shall have the right to make a unilateral filing with FERC to modify this Agreement pursuant to Section 206 or any other applicable provision of the Federal Power Act and FERC's rules and regulations thereunder; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before FERC in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties or of FERC under Sections 205 or 206 of the Federal Power Act and FERC's rules and regulations thereunder. For the purposes of this paragraph, the term "material" or "materially" shall not include any change to a tariff or rate schedule accepted or approved by FERC.

Except as provided in the preceding paragraph, this Agreement may not be modified or amended except in writing signed by or on behalf of the Parties by their duly authorized officers.

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Section 31. Complete and Full Agreement

This Agreement constitutes the entire agreement between the Parties relating to the subject matter hereof, and all prior or contemporaneous agreements, offers, negotiations, discussions, communications and correspondence with respect to the subject matter hereof are superseded by the execution of this Agreement.

Section 32. No Third Party Beneficiaries

This Agreement is for the benefit of the Parties hereto and the Parties, by execution of this Agreement, do not intend to create any rights for the benefit of, or grant any remedies to, any third party. Further, nothing in this Agreement is intended to address congestion rights, as that term may come to be defined by ISO.

Section 33. Limited Purpose

This Agreement lays out the responsibilities of the Parties with respect to constructing the Interconnection Facilities to accommodate the output of the Customer's Generator. In no way is this Agreement intended to create any power purchase obligations on the part of Company. Company's participation in this Agreement does not imply any obligations or representations by Company relating to Customer's project viability in ongoing or future utility solicitations for the purchase of energy or capacity. Wheeling of power to and from the Customer's Generator is covered by the Tariff, and is not covered by this Agreement.

Section 34. Nonwaiver

The failure of either Party to require compliance with any term, condition or provision of this Agreement shall not affect that Party's right to later enforce the same. It is agreed that the waiver by either Party of performance of any of the terms of this Agreement or of any breach thereof shall not be held or deemed to be a waiver by that Party of any subsequent failure to perform the same or any other term or condition of this Agreement or of any breach thereof.

Section 35. No Dedication of Facilities

No undertaking by Company or Customer hereunder shall be deemed to constitute a dedication of its system, or any portion thereof, to the public or to the other Party.

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Section 36. Notices

Any notice, bill, demand, or request permitted or required under this Agreement shall be delivered in person against receipt, transmitted by electronic means with appropriate confirmation, or mailed by certified mail, postage prepaid, return receipt requested, or otherwise confirmed receipt to:

To Customer:

Attn:
Fax:
E-mail:

To Company:

NSTAR Electric & Gas Corporation
One NSTAR Way
Boston, MA 02199
Attn: Lead Transmission Asset Management Liaison
Fax: 781-441-8167
E-mail: philip_legrow@nstaronline.com

A Party may change the name and address of the individual to whom notices are to be given by giving the other Party written notice of such change.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by and through their respective duly authorized representatives as of the day and year first above written.

[NSTAR] COMPANY

[INTERCONNECTING] CUSTOMER

By: _____

By: _____

Title: _____

Title: _____

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Schedule 1: Major Milestone Schedule

Completion Date

Interconnection Project

Schedule is targeted to match the following Generator Schedule:

Notice to Proceed (NTP)	
Customer's Generator in Service	NTP+___ mo
Units Ready for Full Power Testing	NTP+___ mo
Units in Commercial Operation	NTP+___ mo

NOTE: All dates are mm/dd/yy and represent best efforts based upon Company receiving a Notice to Proceed to purchase equipment and materials on or about _____ based upon latest data received from Customer (but in no case prior to execution of this Agreement). All dates are contingent upon vendors providing equipment according to the lead times estimated at the time project costs and schedules were being developed and on receiving outage permits at the time scheduled. The actual availability for these outages will be based on system operating conditions and requirements at the time outage permits are filed.

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Schedule 2: Estimate of Major Cost Components

Projected Cost

Interconnection Facilities

\$xx,xxx,xxx	Estimated Total Direct Costs of Interconnection Facilities
\$x	Community Relations Costs
\$x	Environmental Permitting and Licensing Costs
\$0	Known Tax Gross-Up (Section 5.3)
\$	Estimated Total Costs of Related Facilities

Notes: 1. Estimate is non-binding and does not reflect other potential costs and charges under the Agreement, including without limitation Tax Gross-up exposure or reimbursements for costs related to pursuit of an IRS ruling or unknown costs arising from construction outages that result in deviations from generator schedules. Estimate does include 5% adder on all equipment purchased direct by Company and on contractor costs (L&M) and a 2.2 multiplier on all Company labor rates for work associated with Company's scope.

2. A "*" indicates that the percentage shown of the line item represents new units of property that are subject to Annual Facilities Charges.

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Schedule 3: Calculation of Annual Facilities Cost

The Annual Facilities Cost shall be calculated for each calendar year and shall equal the sum of (1) Carrying Costs and Associated Income Taxes related to Material and Supplies and Cash Working Capital, (2) Municipal Tax expense, (3) Operation and Maintenance Expense, (4) Station Service Load Expense, and (5) Administrative and General Expense.

(1) Carrying Costs and Associated Income Taxes will be equal to the product of (A) the Materials and Supplies Investment Base times (B) the Cost of Capital Rate.

(A) Materials and Supplies Investment Base

The Investment Base consists of (i) Materials and Supplies plus (ii) Cash Working Capital.

(i) Materials and Supplies shall equal the product of (a) the ratio of the investment in the Interconnection Facilities that Customer supports to the average of Company's total depreciable transmission plant for the year, and (b) of Company's transmission plant materials and supplies for the year, as shown in Account 154.

(ii) Cash Working Capital shall be the product of (a) a 12.5% allowance (45 days/ 360 days) of Transmission Operation and Maintenance Expense and Administrative and General Expense and (b) the ratio of the investment in the Interconnection Facilities that Customer supports to the average of Company's total depreciable transmission plant for the year.

(B) Cost of Capital Rate

The Cost of Capital Rate shall equal (i) the weighted cost of capital, plus (ii) the effect of Federal Income Taxes, plus (iii) the effect of State Income Taxes.

(i) the Weighted Cost of Capital will be calculated based upon Company's capital structure at the end of each year and will equal the sum of:

(a) the Long Term Debt Component, which equals the product of the actual weighted embedded cost to maturity of Long Term Debt then outstanding and the ratio that Long Term Debt is to Total Capital.

(b) the Preferred Stock Component, which equals the product of the actual

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weighted average embedded cost to maturity of Preferred Stock then outstanding and the ratio that Preferred Stock is to Total Capital.

- (c) the Return on Common Equity Component, which equals the product of Company's Return on Common Equity and the ratio that Common Equity is to Total Capital. The Return on Common Equity shall be the current return allowed by FERC pursuant to the Tariff.

- (ii) Federal Income Taxes shall equal:

$$\frac{A \times FT}{1 - FT}$$

Where FT is the Federal Income Tax Rate (35% currently) and A is the sum of the Preferred Stock Component and the Return on Common Equity Component, as determined above.

- (iii) State Income Taxes shall equal:

$$\frac{(A + \text{Federal Income Tax}) \times ST}{1 - ST}$$

Where ST is the State Income Tax Rate (currently 6.5%) and A is the sum of the Preferred Stock Component and the Return on Common Equity Component, as determined above.

- (2) Municipal Tax Expense shall equal the product of (a) the ratio of the investment in the Interconnection Facilities that Customer supports to the average for the year of Company's total plant investment in the municipalities in which such facilities are located, and (b) the total Municipal Taxes from such municipalities charged to operations during the year. Municipal Taxes are defined to include and be limited to ad valorem, real and personal property and similar taxes assessed on property by municipalities in which such facilities are located.
- (3) Operation and Maintenance Expense shall equal the product of (a) the expenses charged to FERC Accounts 560 through 573 (excluding Accounts 565 and 567) and (b) the ratio of the investment in the Interconnection Facilities that Customer supports to the average of Company's total depreciable transmission plant for the year.

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- (4) Station Service Load Expense shall be the summation, over all substations at which Interconnection Facilities subject to this expense pursuant to Section 11.3 of this Agreement are located, of the product of (a) the ratio of the number of circuit breakers subject to this expense to the total number of transmission level circuit breakers in service at the substation and (b) the annual cost of station service energy allocated to transmission operations at the substation.
- (5) Administrative and General Expense shall consist of a share of the charges to FERC Accounts 920 through 935 and Account 408 for Federal Unemployment Compensation, Federal Insurance Contribution Act and State Unemployment Insurance. The Interconnection Facilities that Customer supports shall be allocated that fraction of the above FERC Accounts equal to the product of (a) the ratio of such Interconnection Facilities investment to the average of Company's total depreciable transmission investment for the year and (b) the ratio of transmission payroll to Company's total operation and maintenance payroll excluding Customer Accounts and Administrative and General Payroll.

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Schedule 4: Company's Facility Study for Customer's Generator

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Schedule 5: Details of Land Ownership Arrangements

Here provide details of who owns what, with appropriate references; easements and what they're for, who grants what to whom, etc.; and any Section 72 filings required.

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Figure 1: Proposed Customer Generator Interconnection

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